

DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

* AMENDED REPORT

OCT 17 1977

Operator yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

P-5609 1-1-78

Cottonwood Creek Wolfcamp

II. DESCRIPTION OF WELL AND LEASE

Lease Name Terry "FU"	Well No. 1	Pool Name, including Formation Wildcat Wolfcamp	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 21 Township 16S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave.-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521-Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 21	Twp. 16S	Rge. 25E	Is gas actually connected? Yes	When 7-13-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion--(X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5-14-76	Date Compl. Ready to Prod. 6-21-76		Total Depth 7384'		P.B.T.D. 4992'			
Elevations (DE, RKB, RT, GR, etc.) 3515' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 4881 1/2'		Tubing Depth 4850'			
Perforations 4881 1/2'-4920'					Depth Casing Shoe 5142'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	324'	250
12 1/4"	8-5/8"	1020'	450
7-7/8"	4 1/2"	5142'	150
	2-3/8"	4850'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 760	Length of Test 24	Bbls. Condensate/MMCF 4.4	Gravity of Condensate 52.0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1697	Casing Pressure (Shut-in)	Choke Size Adj.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson - Geol. Secty

(Title)

10-14-77

(Date)

OIL CONSERVATION COMMISSION

OCT 18 1977

APPROVED

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.