FI E G.S. D OFFICE

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	- RE	REIVED	
OPERATOR GAS		<b>8.</b>	
PRORATION OFFICE	JU	N 1 1 1976	
Operator			
Yates Petrol	eum Corporation ARTE	2. C. C.	
Reason(s) for filing (Check proj	h Street, Artesia, NM	1 88210	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	~··	ry Gas	
Change in Ownership	<b>7</b>	ondensate	
If change of ownership give n and address of previous owne	ame		
II. DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Including	ng Formation Kind of L	ease
Jackson Estate	"BY" 7 Eagle Cr		deral or Fee Fee
	1650 Feet From The North	Line and 1650 Fm.	
Line of Section 22	Township 17S Range	25E , NMPM,	n.a.a
II DESIGNATION OF TRANS			Eddy County
Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil Oil or Condensate	GAS	
Scurlock Oil Co		Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas -	1216 Vaughn Bldg	proved copy of this form is to be sent)
Yates Petroleum		207 G - 11	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit   Sec.   Twp.   Age.	Is gas actually connected?	reet, Artesia, NM 882] When
give location of tanks.	K 22 178 25	E ves	6-3-76
If this production is commingle '. COMPLETION DATA	d with that from any other lease or po-	ol, give commingling order number:	6-3-76
Designate Type of Comp	letion - (X)	New Weli Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	X	
5-18-76	6-3-76	Total Depth	P.B.T.D.
Thomas (DI), ARB, RI, GR, et	c.; Name of Producing Formation	1485'	
3537' GR	San Andres	1330	Tubing Depth
Perforations		1330	Depth Casing Shoe
1330-	-1411'		1485'
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	
15"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9½"	10-3/4"	308'	225
64"	45" & 55"	1170'	500
		1405	150
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of land of	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test		
6-3-76	6-7-76	Producing Method (Flow, pump, gas	lift, esc.)
Length of Test	Tubing Pressure	Pumping Casing Pressure	
24 hrs.			Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
70.4	60.1	10.3BLW	38.6
CAR HEY Y			30.0
GAS WELL Actual Prod. Test-MCF/D	Length of Test		<u> </u>
	Langin of 1880	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION CONTROL
		17	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED JUN 11 1976 19	
above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY W. a. St	ressett
	-	SUPERVISOR	DISTRICTOR
		TITLE DOLLARISOR	MOTHET II
(1/1 + 1		This form is to be filed in	compliance with RULE 1104.
Sin	mature)	If this is a request for allow	while for a newly delited on donners
, , ,	son, Geol. Secty.	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the devices.
	file)	All sections of this form my	at he filled out completely to allow
6-10-76		able on new and recompleted we	ila.
(L	Date)	rill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.