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FILE	+++	MEXICO OIL CONSERVATION COMMI	
U.S.G.S.	1	RECEIVE	
LAND FICE	 	IVEI	5a. heitcate Type of the co
OPE OR	17 1 -		Fee A
	السياب خط	JUN 1 6 1976	5. Cicio Cill 6 Gua Cousa IIC.
(00 007 007 700	SUNDRY	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO REFEREN OF PLUG OF CALL AS SPERCENT RE FOR PERMIT - P. (FORM C-101, FOR SUCH PROPERTY OF CALL)	THINK THE
USE	"APPLICATION	FOR PERMIT - (FORM C-101, FOR SUCH PLANDS (15.)	ESERVOIR.
GAS WELL		OFFICE	7. Unit Agreement Leane
'me of Operator		OTHER-	
Yates Pe	troleum	Corporation V	7. Constituent in a
3. Address of Operator			Jackson Estate "PV"
207 Sout	h 4th S	treet - Artesia, NM 88210	8
4. Location of Well			15. Fiel: Gal, i kingat
UNIT LETTER L	4	30 FEET FROM THE West LINE AND 231	.0 FEET FROM Eagle Creck S.A.
			Marine Comment
THE DOUCH	INE, SECTION _	22 TOWNSHIP 17S RANGE 25	E NMPM.
	ımı	15. Elevation (Show whether DF, RT, GP, etc.)	12. County
		3545' GR	Eddy
16.	Check Apr	ropriate Box To Indicate Nature of Notice,	
NOTIC	E OF INTE		SUBSEQUENT REPORT OF:
	1		TODA WELL WELL ON ! OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERIOR S
TEMPORARILY ABANDON		COMMENCE DRILLING O	E
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEM	rod. csg. perf., & treat X
OTHER		OTHER DOG 1	rod. esg, perr., & treat
12 December 19			
work) SEE RULE 1103.	ipleted Operat	ions (Clearly state all pertinent details, and give pertinent	dates, including estimated on propose
14051	_		
TD 1485'. Ran 10 joints of $4\frac{1}{2}$ " 10.5# H-55 (411') and 27 joints of $5\frac{1}{2}$ "			
15.5# J-55 (1061') (37 joints 1482') set at 1485', 1-Guide shoe and			
5 centralizers at 1431, 1390, 1349, 1307 and 1266'. Cemented w/150 sacks			
of Class "C". Cement circulated. PD 5:30 PM 6-1-76. WOC and tested			
to 1000#. OK. TD 1485'. Perforated 1334-1478' w/25 .45" holes as follows: <u>lst Stage:</u>			
TD 1485.	Perio	orated 1334-1478' w/25 .45" ho	oles as follows: <u>lst Stage:</u>
1337, 50, 61, 65, 69, 73, 77, 83½, 91, 99, 1475 (11 shots). Acidized w/4000 gallons of 15% regular acid. 2nd Stage: - 1334, 53, 59, 63, 67,			
W/4000 ga	TIOUS (of 15% regular acid. 2nd Stac	ge: - 1334, 53, 59, 63, 67,
w/100000	70, 00,	93, 1410, 72½, 78 (13 shots)	 Treated all perforations
sealers.	darrous	of treated water and 130000	20-40 sand and ball
seaters.			
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P. Thombu			
o. I nereby certify that the inf	ormation abov A	e is true and complete to the best sowledge and bal	ie.
C/L + .		Quant)	
IGNED ANGULA	So yy	lusan TITLE Geol. Secty	6-14-76
1.1 1	12	/	
PPROVED BY W.C.	Dre	TITLE SUPERVISOR DIST	JUN 1 9 18/P
ONDITIONS OF APPROVAL,	IF ANY:	SUFERVISOR, DIST	TRICT II