5/ TAFE FI E G.S.	S/ TAFE / NEW MEXICO OIL CONSERVATION COMMISSION FI E REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effoctive 1-1-65	
DOFFICE		JUN 21 1976	NATURAL GAS	· ·	
I. PRORATION OFFICE	<u>+-</u>				
Yates Petrole	um Corporation	ARTESIA, OFFICE			
207 South 4th Reason(s) for filing (Check prop New Well	Street - Artesia, NA er box; Change in Transporter of:		; ise explain)		
Recompletion Change in Ownership		ry Gas			
If change of ownership give na and address of previous owner	ime				
II. DESCRIPTION OF WELL A	ND LEASE				
Jackson Estate	e "BY" 8 Eagle Cr	ng Formation Ceek S.A.	Kind of Lease	Lease No.	
Location			State, Federal cr Fee	l	
	430 Feet From The West	Line and 2310	Feet From The	outh	
Line of Section 22	Township 175 Range	25 <u>E</u> , NMP	M, Eddy	County	
I. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS			
Scurlock Oil C	lompany	1216 Baughn	Building-Mi	of this form is to be sent) dland, TX 79701	
	of Casinghead Gas 🛒 or Dry Gas 🗍	Address (Give address	to which approved copy	of this form is to be sent)	
Yates Petroleu If well produces oil or liquids,	Unit Sec. Twp. Ege.	207 South 4 Is gas actually connec	th Street -	Artesia, NM 8821	
give location of tanks.	K 22 175 2		ted? When	- 76	
If this production is commingle COMPLETION DATA	d with that from any other lease or po	ool, give commingling orde	er number:		
Designate Type of Comp	letion - (X)	1 New Well Workover	Deepen Plug E	ack Same Res'v. Diff. Res'v.	
Date Spudded 5-27-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
Elevations (DF, RKB, RT, GR, et	6-11-76 c.j Name of Producing Formation	1435 • Top Oil/Gas Pay	Tubing	Depth	
3545' GR Perforations	San Andres	1334 '		1314'	
1334-1478'				Casing Shoe	
		AND CEMENTING RECOR	D		
15"	CASING & TUBING SIZE	250'		SACKS CEMENT	
9 ¹ ₂ "	7"			150	
6 ¹ 4"	415&55,"	1485'		500 L50	
	2=3/8"			;)	
• TEST DATA AND REQUEST OIL WELL	'FOR ALLOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hours	me of load oil and must (be equal to or exceed top allow-	
Date First New Oil Run To Tanks 6-11-76	Date of Test 6-14-76	Producing Method (Flou			
Length of Test	Tubing Pressure	Casing Pressure	Choke S	120	
24 hrs Actual Prod. During Test	<u>20</u> # Oil-Bbla.	Water - Bbls.		- (//)	
33.3	21.0	12.3 BLV	Gas - MC	3.8 AN ID	
GAS WELL				postili -	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-			
		Control Lings Control	-in) Choke S	.20	
CERTIFICATE OF COMPLIA	INCE	OIL C	ONSERVATION C	OMMISSION	
Commission have been complied	d regulations of the Oil Conservation d with and that the information giver	n 2 /	JUN 2 1 1976	, 19	
above is true and complete to	the best of my knowledge and belief	BYC	1, Xress	et	
		TITLE SUPERVISOR, DISTRICT H			
(if it - Jom Ping)			This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Christine Tomlinson-Geol. Secty		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
<i>(Title)</i> 6-17-76		able on new and rec	ompleted wells.		
	Date)	well name or number,	or transporter, or other	VI for changes of owner, such change of condition.	
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