

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp.</u>		Lease <u>McClaw B+</u>		Well # <u>3</u>	
Location of Well	Unit <u>A</u> <u>990^N 330E</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd & Co.</u>		Type of Equipment <u>Rotary</u>		

* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>10 3/4</u>	<u>32</u>		<u>300</u>	<u>lin.</u>
* <u>9 1/2</u>	<u>7</u>	<u>20</u>		<u>1180</u>	<u>"</u>
<u>6 1/4</u>	<u>5 1/2 + 4 1/2</u>	<u>10.5 + 15.5</u>		<u>1500</u>	<u>"</u>

Casing Data:

Int:
Surface 29 joints of 7" inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Delan Mermis date 6-3-76

Cementing Program

Size of hole 9 7/8" Size of Casing 7 Sacks cement required 500/50
Type of Shoe used Guide Float collar used None Btm 2 jts Thread Lock
TD of hole 1200' KB Set 1186' GL Feet of 7 Inch 20 # Grade K-55
New-used csg. @ 1186' GL with 150 sacks neat cement around shoe Class C 2% cc
+ 350 sax Class C additives 6% Gilsonite 6% Flocc 2% cc
Plug down @ 7:45 AM Date 6-5-76

Cement circulated No No. of Sacks None
Cemented by Denton Witnessed by Delan Mermis

Temp. Survey ran @ 2:00 (AM) (PM) Date 6-5-76 top cement @ 9:30

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface: 15" hole TD 350' KB set at 336' GL Ran 10 1/2
10 3/4" New 40", Cnt 200/50 Class C 4% cc PD 12:30 AM
6-2-76 Circ 25/50

Water 120-45, 230-70, 374-589, 599-657, 730-40, 877-1071

Lost Zone 510, 749
Washed 1" to 420' Taged at 2:45 PM Cnt 50/50 Class C 4% cc PD 3:05 PM
Ran 1" to 399' Taged at 6:00 PM Cnt 200/50 Class C 1/2 sx Per-lite
4% cc PD 6:30 PM
Ran 1" to 389' Taged at 9:15 PM broke circ, Cnt 75/50
Class C 4% cc Circ 10/50 PD 9:50 PM