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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION RECORD

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

JUL 8 1976

Bureau of Mines

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>ARTESIA, OFFICE</b>		7. Unit Agreement Name																									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>McCaw "BT"</b>																									
2. Name of Operator <b>Yates Petroleum Corporation</b>		9. Well No. <b>3</b>																									
3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>		10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>																									
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>17S</b> RGE. <b>25E</b> NMPM		12. County <b>Eddy</b>																									
15. Date Spudded <b>6-1-76</b>	16. Date T.D. Reached <b>6-7-76</b>	17. Date Compl. (Ready to Prod.) <b>7-2-76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3488' GR</b>																								
19. Elev. Casinghead	20. Total Depth <b>1550'</b>																										
21. Plug Back T.D. <b>1518'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>0-1550'</b>	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1365-1468' San Andres</b>																								
25. Was Directional Survey Made <b>No</b>			26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>																								
27. Was Well Cored <b>No</b>			28. CASING RECORD (Report all strings set in well)																								
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>10-3/4"</td> <td>40#</td> <td>350'</td> <td>15"</td> <td>200 sacks</td> <td></td> </tr> <tr> <td>7"</td> <td>20#</td> <td>1200'</td> <td>9 1/2"</td> <td>825 sacks</td> <td></td> </tr> <tr> <td>4 1/2 &amp; 5 1/2"</td> <td>10.5 &amp; 15.5#</td> <td>1518'</td> <td>6 1/4"</td> <td>150 sacks</td> <td></td> </tr> </tbody> </table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	10-3/4"	40#	350'	15"	200 sacks		7"	20#	1200'	9 1/2"	825 sacks		4 1/2 & 5 1/2"	10.5 & 15.5#	1518'	6 1/4"	150 sacks	
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29. LINER RECORD																											
SIZE	TOP	BOTTOM	SACKS CEMENT																								
30. TUBING RECORD																											
SIZE	DEPTH SET	PACKER SET																									
2-3/8"	1345'																										
31. Perforation Record (Interval, size and number) <b>1365-1468' w/23 .45" holes</b>																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																									
1365-1468'		60000g treated water																									
		20000# mesh & 70000#																									
		20-40 sand.																									
33. PRODUCTION																											
Date First Production <b>7-2-76</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>																									
Well Status (Prod. or Shut-in) <b>Producing</b>																											
Date of Test <b>7-5-76</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period																								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>53.7</b>																								
			Gas - MCF <b>33.8</b>																								
			Water - Bbl. <b>12.8 BLW</b>																								
			Gas - Oil Ratio <b>629/1</b>																								
			Oil Gravity - API (Corr.) <b>39.0</b>																								
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>																											
Test Witnessed By <b>Ronnie Willis</b>																											
35. List of Attachments <b>Deviation Survey enclosed (3 copies)</b>																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																											
SIGNED <b>Christine J. Imhoff</b>		TITLE <b>Geol. Secty</b>																									
DATE <b>7-7-76</b>																											