NO. OF COPIES ALCEIVED 3		Form C-103
DISTRIBUTION	RECEIVED	Supersedes Old C-102 and C-103
SANTA FE	RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE / 4		
U.5.G.S.	AUG 2 0 1976	Sa. Indicate Type of Lease
		State Fee K
OPERATOR /	0. C. C.	5, State Oil & Gas Lease No.
Or Ennior	ARTESIA, OFFICE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BHILL OR TO DEEPEN OF PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PLAMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
[]. ·		7. Unit Agreement Name
OIL X GAS WELL	OTHEX-	
2. Name of Operator		8, Farm or Lease Name
Yates Petroleum Corporation		J Lazy J
		9. Well No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		1 13
		10, Field and Pool, or Wildcat
4. Location of Well UNIT LETTERG 1980 FEET FROM THENORTH_LINE AND1980 FEET FROM		Eagle Creek S.A.
UNIT LETTERG		
170 255		
East Line, sec	East 22 175 25E	
		VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.) 3522' GR	Eddy
	5522 GR	Teel VIIIII
^{16.} Chec	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		T REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
8-8-76 - Spudded	a 15" hole at 6:30 PM 8-8-76.	VR Comented W/
TD 345' - Ran 9 j	oints of 10-3/4" 32# (346.44') set at 345	
i colora "C" A% CaCl. Cement Circulated. PD 7:50 AM 0-9-70. NOC		
12 hours cut off casing, reduced hole to 9-7/8", drilled plug and resumed		
drilling. TD 1160' - Ran 32 joints of 7" 23# used casing(1163.28') set at 1160' KB. 1-		
TD 1160' - Ran 32 joints of 7^{2} 25% used casing(1105.20) been defined and 163'. Cemented		
TD 1160' - Ran 32 joints of 7 25% doed cubing(intering) Guide shoe, centralizers at 1117 and 495', baskets at 528 and 463'. Cemented		
Guide shoe, centralizers at 117 and 455 , Eduneds 10 broken of Class "C" 2% by Denton w/350 sacks of Lite 2% CaCl., followed w/150 sacks of Class "C" 2% CaCl. PD 9:00 AM 8-11-76. Cement circulated. WOC 18 hours. NU tested BOP's CaCl. PD 9:00 AM 8-11-76. Cement circulated. WOC 18 hours. NU tested BOP's		
0 00 31	\bullet 0 11-76 Coment circulated. WUL 10 NOV	IIS. NU LESLEN DUI B
	luced hole to $6\frac{1}{4}$ " and drilled plug, tested	d to 600#. OK. Resumed
drilling.	182' - Ran 12 joints of 4½" 9.5# H-40 (48	5'). 25 joints of 14#
TD 1492'; PBTD 14	$\frac{182^{1}}{182^{1}} = Ran 12$ Joints of $\frac{1}{2}$ J.5# II 40 (10)	entroligors at 1442
J-55 (996') (37	joints 1481') of casing set at 1482'. 5 co	
	1200 c 1_Cuide shoe. Cemented W/15U Sac	KS OI LIASS C: Cemerc
Coment circulate	PD 4:00 PM 8-13-76. WOC and tested ca	asing to 1000#. OK.
Cement Criticard de		
· ·		
18. I hereby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	
$\hat{\boldsymbol{\rho}}$	1	0 10 76
14-1 1	Geol. Secty	8-19-76
SIGNEL ALLAND		
AUG 2 8 1913		
21 A Amont		
APPROVED BY DISTRICT IN DATE DATE		

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APPROVED BY A A Massett
0
CONDITIONS OF APPROVAL, IF ANY: