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Form C-105  
Revised 1-1-65

NEW MEXICO OIL & GAS COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP - 3 1976

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name J Lazy J	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 13	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM		12. County Eddy	
15. Date Spudded 8-8-76	16. Date T.D. Reached 8-12-76	17. Date Compl. (Ready to Prod.) 8-20-76	18. Elevations (DF, RKB, RT, GR, etc.) 3522' GR
20. Total Depth 1492'	21. Plug Back T.D. 1482'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1492'
24. Producing Interval(s), of this completion - Top, Bottom, Name 1335-1428' San Andres			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	32#	345'	15"
7"	23#	1160'	9-7/8"
4 1/2 & 5 1/2"	9.5 & 14#	1482'	6 1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 1335-1428' w/24 .50" shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1338-1424' w/7000g 15% reg. acid	
		1335-1428' 60000g treated wtr & 95000# sand	
33. PRODUCTION			
Date First Production 8-20-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 10' Insert Pump	
Date of Test 8-29-76		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 64.2
			Gas - MCF 44.5
			Water - Bbl. 10.2 LW
			Gas - Oil Ratio 693/1
Flow Tubing Press. 20#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 64.2
			Gas - MCF 44.5
			Water - Bbl. 10.2 BLW
			Oil Gravity - API (Corr.) 39.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Paul Carre
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Christine Tomlinson		TITLE Geol. Secty	
		DATE 9-1-76	