

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

SEP - 3 1976

O. C. C.
ARTESIA, OFFICE

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name J Lazy J	Well No. 13	Pool Name, including Formation Eagle Creek S.A.	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> , 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u>				
Line of Section <u>22</u> Township <u>17S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Building-Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22
	Twp. 17S	Rge. 25E
	Is gas actually connected? <u>Yes</u> When <u>8-20-76</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 8-8-76	Date Compl. Ready to Prod. 8-20-76		Total Depth 1492'		P.B.T.D. 1482'			
Elevations (DF, RKB, RT, GR, etc.) 3522'	Name of Producing Formation San Andres		Top Oil/Gas Pay 1335'		Tubing Depth 1320'			
Perforations 1335-1428'					Depth Casing Shoe 1482'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	345'	225
9-7/8"	7"	1160'	500
6 1/2"	4 1/2 & 5 1/2"	1482'	150
	2-3/8"	1320'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

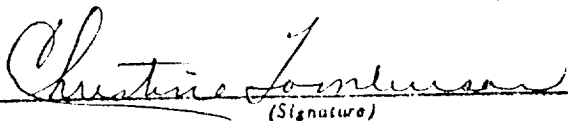
Date First New Oil Run To Tanks 8-20-76	Date of Test 8-29-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure 20#	Choke Size -
Actual Prod. During Test XXXXXX 74.4	Oil - Bbls. 64.2	Water - Bbls. 10.2	Gas - MCF 44.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Christine Tomlinson - Geol. Secty
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 3 1976, 19
BY W.A. Grasset
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.