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IRANSPORTER	OIL	/			
	GAS	1/			
OPERATOR		/			
PRORATION OFFICE					
Opension					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	1 1		AND -		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORTOE AND NEATURAL GAS				
LAND OFFICE						
IRANSPORTER GAS	1/2		AUG 27 197	6		•
OPERATOR	/	·	a a a			
PRORATION OFFICE			O. C. C.			
Atlantic Richfie	ld Com	pany V	ARTESIA, DEFIC	E.		
	Hobbs.	New Mexico 88240				
Reason(s) for filing (Check p			Other (Please	explain)		
New Well		Change in Transporter of:	_			
Recompletion		Oil Dry Gas	s			
Change in Ownership		Casinghead Gas Conden	sate			
If change of ownership give and address of previous ow						
DESCRIPTION OF WEL	L AND I	EASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Lease Name	"E"			State, Federal	_	
Empire Abo Unit	<u> </u>	382 Empire Abo			or Fee State	647
	, 1316	Feet From The West Line	e and1175	Feet From T	he North	
Line of Section 35	Tow	mship 17S Range 2	28E , NMPM	, Eddy	7	County
DESIGNATION OF TRA	NSPORT	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transpor AMOCO Pipeline C	ter of Cil	or Condensate	Address (Give address 2300 Continent		ed copy of this form is to Bk Bldg, Ft Wor	
Name of Authorized Transpor AMOCO Production Phillips Pipelin	Compa	any Drawer A, Levelland, Texas				
If well produces oil or liquids		Unit Sec. Twp. Rge.	Is gas actually connect			
give location of tanks.		P 26 17S 28E	Yes	7/	/29/76	
If this production is commit COMPLETION DATA	ngled wit	h that from any other lease or pool,				
Designate Type of Co		Α .	New Well Workover	Deepen	1 1	v. Diff. Resfv.
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
7/8/76	-	8/17/76	6400' Top Oil/Gas Pay		G360 Tubing Depth	
Elevations (DF, RKB, RT, G	R, etc.j	Name of Producing Formation				
3684.3 GR		Abo Reef	6050'		6056 Depth Casing Shoe	
6050-62 +	6092	-6102			6399'	
6030 62 .	00/2	TUBING, CASING, AND	CEMENTING RECOR	ID.		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT
11"		8-5/8" OD	750		430	
7-7/8"		5-1/2" OD	6399'		1675	
		2-3/8" OD	6056'		ļ	
			1		i	
TEST DATA AND REQU	JEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volu pth or be for full 24 hour:	me of load oil o	and must be equal to or e	xceed top allow
OIL WELL Date First New Oil Run To T	'anks	Date of Test	Producing Method (Flow		t, etc.)	
7/28/76		8/18/76	Flow	•		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size	
24 hrs		155#	Pkr		30/64"	
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.		Gas-MCF	
743		742	1	··	506	
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pitot, back)	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COM	IPLIANC	CE	OIL	CONSERVA AUG 3 U	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	ass	resset	19	
HOVE IS THE SHE COMPLETE to the Dest of my knowledge and better.				'ERVISOR, L	DISTRICT H	
			 			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

Accountant I

8/23/76

Shackelford (Signature)