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DISTRIBUTION	Ţ	REC NEW MEXICO OIL CON			Form C-101	
SANTA FE					Revised 1-1-6	65
FILE		JUN	3 1976	ſ	5A. Indicate	Type of Lease
U.S.G.S.					STATE [X FEE
LAND OFFICE		·		' [5. State Oil	& Gas Lease No.
OPERATOR						647
			, UFFICE	t t	mm	nnnnnn
APPLICATIO	СК					
1a. Type of Work				the second se		ement Name
		DEEPEN				Abo Pressure nance Project
b. Type of Well					8. Farm or L	
OIL X GAS WELL	07	HER	ZONE X	MULTIPLE	Empire	Abo Unit "E"
2. Name of Operator			LONE L		9. Well No.	
Atlantic Richfield	Compan	y v				391
3. Address of Operator					10, Field an	d Pool, or Wildcat
P. O. Box 1710, Ho	bbs, Ne	w Mexico 88240				re Abo
		LOCATED 2567		East		
			_ FEET FROM THE	LINE LINE		
AND 135 FEET FROM	THE Nort	h LINE OF SEC. 35	TWP. 175 RG		//////	
			<u>IIIIIIIII</u>		12. County	Million
					Eddy	
	<u>IIIII</u>		<u>MMMM</u>	******	nim.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	//////					
	IIIII		19. Proposed Depth 19A. Formation		,,,,,,,	20, Rotary or C.T.
			6400' Abo Ree			Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
3681.9' GR		GCA #8	Hondo Drlg. Co.		7/15/76	
23.				~~		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8-5/8" OD	24# K-55	750'	475	Circ to surf.
7-7/8"	5-1/2" OD	14# K-55	6400'	1200	Circ to surf.
	•				

Propose to drill a producing oilwell in the Empire Abo Unit to complete a more efficient producing pattern, to conserve energy, promote the greatest ultimate recovery of unit reserves, prevent waste and protect correlative rights. Proposed non-standard well location to meet all requirements of Order No. 4549-B, Rule 14, NSL 743.

See blowout preventer program attached.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

9-4-76 EXPIRES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed F. Dist. Drlg. Supv.	Date6/1/76
(This space for State Use)	
APPROVED BY N, U, Suesset TITLE SUPERVISOR, DISTRICT II	DATE JUN 4 1976

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CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lega Well tic Atlantic Richfield Company Empire Abo Unit E 391 'nit Letter Section Township Range ounty B 35 17 South 28 East Eddy Actual Foctage Location of Well: 2567 East 135 feet from the line and Nerth feet from the Ground Level Elev. **Producing Formation** Poul energied Actions 3681.9 Abo Reef Empire Abo 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes - No If answer is "yes," type of consolidation ______Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 2567 I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Dist Supv COL Atlantic Richfield Company 1. H+ 6/1/76 I hereby certify that the well location n on this plat was plotted from field of actual surveys made by me or my supervision, and that the same true and correct to the best of my ledge and belief. INEER November 18 676 ional E **∕**¥∧µ∘_W N 676 330 860 90 1320 1680 1980 2310 26 40 2000

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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "E"

Well No. 391

Location 2567' FEL & 135' FNL Sec 35-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.