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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 29 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Atlantic Richfield Company

2. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER B 2567 FEET FROM THE East LINE AND 135 FEET FROM
THE North LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3681.9' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
647

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project

8. Farm or Lease Name
Empire Abo Unit "E"

9. Well No.
391

10. Field and Pool, or Wildcat
Empire Abo

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface Csg	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2:00 PM 7/23/76 & drld to 750' @ 10:00 AM 7/24/76. Ran 8-5/8" OD 24# 8rd K-55 ST&C csg & set @ 750'. FC set @ 664'. Cmt'd w/400 sx Cl C cmt cont'g 6# salt/sk, 1#/sk celloflake, followed by 100 sx Cl C cmt cont'g 6# salt. Plug down @ 12:40 PM 7/24/76. Circ 60 sx to pit. WOC 12 hrs. The surface csg was cmt'd in accordance w/NMOCC Rules & Regulations Option 2. The following information is furnished for cmtg by Option 2 as follows:

1. The surface csg was cmt'd w/528 cu ft of Cl C cmt cont'g 6# salt/sk, 1#/sk celloflake, followed by 132 cu ft of Cl C cmt cont'g 6# salt/sk. Circ 79 cu ft to pit.
2. Approx temp of cmt slurry when mixed was 79° F.
3. Estimated minimum formation temp in zone of interest was 69° F.
4. Estimate of cmt strength at time of casing test was 1200 psi.
5. Actual time cmt in place prior to starting test was 12 hrs.

Pressure tested csg to 1000# for 30 mins, tested OK. Resumed drlg 7-7/8" hole @ 1:00 AM 7/25/76.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 7/27/76

PROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 29 1976

CONDITIONS OF APPROVAL, IF ANY: