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Yates Petroleum Corporation Federal "GC" Com #1 660' FSL & 660' FEL o\_ Section 32-17S-25E, Unit P, Eddy Co., NM

Development plan to accompany "Applications to Drill, Federal Lease". 12-Point Plan.

- 1. EXISTING ROADS: See Plat (Exhibit A) Caliched lease road maintained as needed
- 2. <u>PLANNED ACCESS ROADS</u>: See Plat (Exhibit A) Bladed and caliched roadway for minimum disturbance of surface.
- 3. LOCATION OF WELLS: See Plat (Exhibit A) Development wells.
- 4. LATERAL ROADS TO LOCATION: See Plat (Exhibit A) None at this time.
- 5. LOCATION OF TANK BATTERY & FLOWLINES: See Plat (Exhibit C) Southwest corner of pad, towards proposed pipeline right-of-way.
- 6. LOCATION & TYPES OF WATER SUPPLY: See Plat (Exhibit A) Source water well in Section 1-185-24E
- 7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>: See Sketch (Exhibit C) Mud in lined earthen pits, trash & engine oil in burn pit, pits fenced until dry & leveled.
- 8. LOCATION OF CAMPS: Not Applicable.
- 9. LOCATION OF AIRSTRIPS: Not Applicable.
- 10. LOCATION LAYOUT (rig, tanks, pits, racks, etc): See Sketch (Exhibit
  C)
- 11. <u>PLANS FOR RESTORATION OF SURFACE</u>: Pits will be leveled when dry, location cleaned up and restored to as near original as possible or to satisfaction of rancher.
- 12. OTHER ENVIRONMENT INFORMATION: Rolling prairie with some grass, greasewood, tumble weed, yellow tops & cactus. Rocky surface allows minimum caliche requirement.
- Company representative will be Mr. Eddie Mahfood, P.E., c/o Yates Petroleum Corporation, 207 South Fourth Street, Artesia, NM, 88210, 746-3558.







Exhibit "C"

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## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.