

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved:
Budget Bureau No. 42-R1424.

5. LEASE DENOMINATION AND SERIAL NO.

NM 3603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

JUN 15 1976

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 660' FEL of Sec 32-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, GR, etc.)

3588' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "GC" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Richard Knob Und. Mor.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 32-17S-25E
Unit P MMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 9:00 PM 6-7-76.

TD 274' - Ran 6 joints of 13-3/8" 42# casing set at 274', cemented w/175 sacks of Class "C" 4% CaCl. Cement circulated. PD 8:00 AM 6-8-76.

WOC 12 hours, backed off landing joint, nipples up and reduced hole to 12¼", drilled plug and resumed drilling.

TD 1110'. Ran 27 joints of 8-5/8" 24# K-55 ST&C casing (1115.59') set 1110' KB. 1-notched shoe on bottom. Centralizers at 1073 & 615', baskets at 654-574'. Cemented w/350 sacks of Lite cement followed w/150 sacks of Class "C" 2% CaCl. PD 1:45 AM 6-10-76. Cement did not circulate.

WOC 6 hours and ran Temperature Survey, found top of cement at 770'.

Ran 1" to 504', spotted 100 sacks of Class "C" 4% CaCl. PD 11:30 AM 6-10-76. WOC 3 hours, ran 1" to 336', circ. w/wtr, spotted 100 sacks of Class "C" 4% CaCl and 30% by volume Strata-Crete. PD 3:00 PM 6-10-76.

Pulled 1" to 168' and spotted 100 sacks of Class "C" 4% CaCl 30% by volume Strata-Crete. Cement circulated. PD 4:00 PM 6-10-76. WOC 18 hours, cut off casing, nipples up, installed BOP's and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600# OK and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Lombard

TITLE Geol. Secty

DATE 6-11-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMPLETED WITHIN 3 MONTHS.
EXPIRES SEP 14 1976

*See Instructions on Reverse Side

RECEIVED

JUN 19 1941

U.S. DEPT. OF JUSTICE