	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1	CORSERVATION COMMESSION FOR ALLOWABLE	Pour C-tue Superseder Old C-104 and G-11
	111.8		AHD	Effective 1-1-65
	LAND OFFICE			
	THANSPORTER GAS 7			SECEILED
Į.	PROPATION OFFICE Operator			SEP 2 8 1978
	Yates Petroleu	m Corporation		O. C. C.
	207 South 4th Street - Artesia, NM 88210			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	,
	Recompletion X	OII Dry Go Casinghead Gas Conder	771	
		County to do Color		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Vell No.; Pool Name, Including F	ormation Kind of Lease	NM 3603   Lease No.
	=Federal "GC" Com	l Eagle Creek F	Permo Penn. State, Federal	or Fed.
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East				<sub>he</sub> East
		waship 17S Range	25E , NMPM, Eddy	County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
11.	Name of Authorized Transporter of Oli	or Condensate 🔀	Address (Give address to which approv	
	Navajo Crude Oil Pu None of Authorized Transporter of Cos		No. Freeman Ave - Al Address (Give address to which approv	
	Transwestern Pipeli	ne Company	P. O. Box 2521 - Hou	iston, TX 77001 Approx 1 week
	If well produces off or liquids, give location of tanks.  P 32 178   25E Yes 10-3-78			
	If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA			
-	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
•	6-7-76 Elovations (DF, RKB, RT, GR, etc.)	9-20-78 Name of Producing Formation	8400 Top Oll/Gas Pay	6617' Tubing Depth
•	3588 GR	Wolfcamp & Cisco	6276'	6238 <sup>1</sup> Diepth Casing Shoo
	6583-6600'; 6524-6528'; 6276-6280' 8334'  TUBING, CASING, AND CEMENTING RECORD			8334 '
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17½" 12½"	13-3/8" 8-5/8"	274'	175 800
	7-7/8"	5½" 2-3/8"	8334 ' 6238 '	500
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil a	nd must be equal to or exceed top allow-
i	MI, WELL able for this deporter First New Oil Run To Tanks Date of Tost		pth or be for full 24 hours) Preducing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbis.	Water - Bbls.	Gae-MCF
	Actual Prod. During Tool -	OH-Bbis,	Hater - Date.	10 13 Nat
	GAS WELL			6.1 27 710
	Actual Fred, Test-MCF/D 95	Length of Test	Bbls. Condensets/MMCF	Gravity of Condenacte
	Testing Mothod (pitot, back pr.)	Tubing Processes (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
1.	Back Pressure CERTHICATE OF COMPLIANC	1600#	Pkr OIL CONSERVA	1/4" TION COMMISSION
•••	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED OCT 13 1978 19	
			TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly difficient deciponed well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allowable on new and recompleted walls.	
	59117			
	Cadely Vi	Was /		
	Eddie M. Mahfood -	Engineer		
9-28-78			FIII out only Sections I. II. III. and VI for changes of awarer, well name or number, or transporter, or other such change of condition.	
(Date) Well name or number, or transporter, or other even change of example				

## TRANSWESTERN © Pipeline Company

A TEXAS EASTERN COMPANY

RECEIVED

OCT 10 1978

October 6, 1978

U. C. C.

New Mexico Energy and Minerals Department Oil Conservation Division Artesia District Office P. O. Box DD Artesia, New Mexico 88210

Attention: Mr. Bill Gressett

Re: Yates Petroleum Corporation Federal "GC" Com. Well #1 Section 32-17S-25E Richard Knob-Eagle Creek Area Eddy County, New Mexico Transwestern Station No. 1276-1

## Gentlemen:

Please be advised that Transwestern Pipeline Company received initial delivery of Strawn - Atoka - Morrow gas (commingled) from the subject well on March 29, 1978.

Further, we disconnected the Strawn - Atoka - Morrow gas and received initial delivery of Permo-Penn gas from the same well after reconnection on October 3, 1978.

Very truly yours,

H. Nat Aicklen

Supervisor Gas Purchase Contract Administration

HNA/cb

cc: Yates Petroleum Corporation
 Attn: Mr. Eddie Mahfood
 NMOCD - Santa Fe
 Mr. Jim Beeler - TW