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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

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JAN 16 1979

I. Operator Yates Petroleum Corporation C.C.C.
Address ARTESIA, OFFICE
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box) Other (Please explain) Commingled Production
New Well ☐ Change in Transporter of: Eagle Creek Permo Penn Gas,
Recompletion ☐ Oil ☐ Dry Gas ☐ Eagle Creek Strawn, Richard Knob
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Atoka Morrow. IMOC # R5460

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Federal GC Com Well No. 1 Pool Name, including Formation
Kind of Lease NM 3603 Lease No.
State, Federal or Fed Fed.
Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East
Line of Section 32 Township 17S Range 25E , NMPL, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) No Freeman Ave - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 - Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit P Sec. 32 Twp. 17S Rge. 25E Is gas actually connected? Yes When 1-12-79

If this production is commingled with that from any other lease or pool, give commingling order number: DHC II - 12

V. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations 6583-6600; 6524-6528; 6276-6280 Wolfcamp & Cisco
7854-7864' Strawn; 8202-8232 Morrow; 8056-8102 Atoka Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Eddie M. Mahfood
(Signature)
Eddie M. Mahfood - Engineer
(Title)
1-15-79
(Date)
OIL CONSERVATION COMMISSION
JAN 16 1979
APPROVED _____, 19____
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 1101.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

TRANSWESTERN
Pipeline Company

A TEXAS EASTERN COMPANY

January 15, 1979

RECEIVED

JAN 18 1979

O. C. C.
ARTESIA, OFFICE

AIR MAIL

New Mexico Energy and Minerals Department
Oil Conservation Division
Artesia District Office
P. O. Box DD
Artesia, New Mexico 88210

Attention: Mr. Bill Gressett

Re: Disconnections and Connections

Gentlemen:

On the dates shown Transwestern took the following noted action regarding disconnections and connections:

1. Federal BZ Com #12, Sta 1273-1, *#12-K-21-17-25*
Disconnect Eagle Creek Strawn on 12-1-78
Connect Eagle Creek Permo Penn on 1-11-79
2. Lizzie Howard HK No. 1, Sta 1247-1, *#1-K-13-16-25*
Disconnect Cottonwood Atoka 1-3-79
Connect Cottonwood Wolfcamp 1-11-79
3. Powell DG Com #1, Sta 1275-1, 1275-2, *#1-O-35-17-25*
Disconnect Eagle Creek Permo Penn on 1-3-79
Disconnect W. Atoka Morrow on 4-8-78
Commingle Eagle Creek Permo Penn and W. Atoka Morrow prod. 1-12-79
4. Federal GC Com #1, Sta 1276-1, *#1-P-32-17-25*
Disconnect Eagle Creek Strawn 12-19-78
Connect Eagle Creek Permo Penn 1-12-79

Very truly yours,



H. Nat Aicklen
Supervisor Gas Purchase
Contract Administration

HNA/cb