

DISTRIBUTION	
SALE AREA	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PROBATION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

RECEIVED

APR 7 1977

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of Oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: R-5460 7-1-77

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "CC"	Well No. 1	Pool Name, Including Formation Und. Strawn	Kind of Lease State, Federal or Federal	Lease No.
Location Unit Letter <u>E</u> : <u>560</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>17S</u> Range <u>25E</u> , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	10. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521 - Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 32 17S 25E	Yes 3-4-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Unit. Res't.
		X	X					
Date Spudded 6-7-76	Date Compl. Ready to Prod. 7-8-76	Total Depth 8400'	P.B.T.D. 8238'					
Elevations (DF, RKB, RT, GR, etc.) 3586' GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 7854'	Tubing Depth 7308'					
Perforations 7854-7864'			Depth Casing Shoe 8324'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
1 1/2"	13-3/8"	224'	1 1/2"					
1 1/4"	8-5/8"	1110'	3 1/2"					
1-1/2"	5"	3334'	3 1/2"					
	2-3/8"	7805'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
400	24	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1534	-	1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
3-3-77
(Date)

OIL CONSERVATION COMMISSION
APR 6 1977
APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on newly completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.