

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gale Petr. Corp.</u>		Lease <u>Ingram Jackson BU</u>		Well # <u>5</u>	
Location of Well	Unit <u>3302 920C</u>	Section <u>27</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd & Co.</u>		Type of Equipment <u>Rotary</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>10 3/4"</u>	<u>32</u>		<u>200</u>	<u>Lim.</u>
<u>9 1/2</u>	<u>7"</u>	<u>20</u>		<u>1140</u>	<u>"</u>
<u>6 1/4</u>	<u>4 1/2 + 5 1/2</u>	<u>10.5 + 15.5</u>		<u>1500</u>	<u>150</u>

Casing Data:

Int: 27 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Selan Merriam date 7-26-76

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required 500/EX1

Type of Shoe used Notched Float collar used New Btm 2 jts welded Thread Lock

TD of hole 1187 KB Set 1174 6L Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1174 6L with 150 sacks neat cement around shoe Class C 2% cc
+ 350 /sax Class C additives 5# Glycerite 16% Flocc 2% cc

Plug down @ 5:30 (AM) (PM) Date 7-27-76

Cement circulated Yes No. of Sacks 40

Cemented by Denton Witnessed by Selan Merriam

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 291-734 779-1087

Surface: 15" hole Ran 7 jts 10 3/4 Used 40# Cmt 150/5X

Class C 4 1/2 cc PD 5:00 AM 7-25-76 Circ 15/5P

TD 268 KB