no, or entitle meeticle /;	Lorm C-103 Supersedes Old
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FUE	
U.S.G.S. RECEIVED	5a. Indicate Type of Lease
LAND OFFICE	State Foe X
OPERATOR AUG 9 1976	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ERREL OF TO DELPEN OF PEUG BACK TO A DIF (E) EN ELECTION. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SHOR PROPOSALS. ARTESIA: OFFICE	
OIL GAS OTHER-	7. Unit Agreement Name
Yates Petroleum Corporation	8. Form of Lease Name Ingram Jackson "BV"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 5
4. Location of Well A 330 FEET FROM THE NORTH 1990 FEET FROM	10. Field and Pool, or Wildows Eagle Creek S.A.
THE East Line, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3515' GR	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPES.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X OTHER Run Prod. CSg.	perf, & treat
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEERULE 1103. Spudded a 15" hole at 3:30 PM 7-24-76. TD 268' - Ran 7 jts of 10-3/4" 40# new casing (271.05') set	
by Denton w/150 sacks of Class "C" 4% CaCl. Cement circulated. PD 5:00 AM	
7-25-76. WOC 12 hours cut off casing, reduced hole to 9-7/8" and resumed drilling	
TD 1187' - Ran 27 jts of 7" 20# K-55 ST&C (1190.82') set at 1187' KB. Notched	
pipe on bottom, centralizers at 1172' and 618', baskets 665 and 571'. Cemented	
by Denton w/350 sacks of mix 2% CaCl followed w/150 sacks of Class "C" 2% CaCl.	
PD 5:30 AM 7-27-76. Cement circulated. WOC and cement dro	pped 87', filled
to surface with 3 yds of Ready-mix. WOC 18 hours, nippled	up and tested BOP's
to 1000#. OK. Reduced hole to $6\frac{1}{4}$ ", drilled plug and tested	to 600#. OK. Resumed
drilling	
TD 1485': PRTD 1474' - Ran 16 jts of $4\frac{1}{2}$ " 10.5# H-40 (513'),	23 jts of 5½" 15.5#
τ_{-55} (960') (39 its 1473') of csg set at 1474'. 5 centralize	ers at 1442, 1409,
1372, 1344, 1312' and 1-Guide shoe. Cemented w/150 sx Class	"C" cement. Cement
circulated. PD 7:00 PM 7-29-76. WOC and tstd to 1000#. OK.	
Perforated w/25 .50" holes 1343-1435' as follows: 1st Stage	<u>e:</u> - 1345, 54, 60, 71,
75 93 98 1402 12 18 35 (11 holes) .A/C w/2000g 15% acid.2nd	Stage 1343,51,55,63,
692, 73, 952, 140004, 102/212, 323, 34(14 holes) Trdtall perfs w/6 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 90000	00000g trtd wtr.& 20-40sd &ball Sealer
SIGNED Christic Formling TITLE Geol. Secty	

SUPERVISOR, DISTRICT I

AUG 9 1976

CONDITIONS OF APPROVAL, IF ANY