

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marathon Energy Corp</i>		Lease <i>N.A. Phillips State</i>		Well # <i>19</i>	
Location of Well	Unit <i>P</i>	Section <i>27</i>	Township <i>17</i>	Range <i>28</i>	County <i>Elby</i>
Drilling Contractor <i>Jenkins Bros.</i>			Type of Equipment <i>Cable Tools to start 7-26-76</i>		

** Witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10</i>	<i>7"</i>	<i>20</i>		<i>500</i>	
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>10</i>		<i>900</i>	<i>225 Cms</i>

Casing Data:

Surface *28* joints of *4 1/2"* inch *10.50* # Grade *API New K-55*
(Approved) (Rejected)

Inspected by *Selan Mermin* date *10-4-76*

Cementing Program
Size of hole *8 1/2 525* *6 1/2 70880* Size of Casing *4 1/2"* Sacks cement required *175/50*

Type of Shoe used *None* Float collar used *Insert Btm 3 jts welded* *None*

TD of hole *880' GL* Set *880' GL* Feet of *4 1/2* Inch *10.50* # Grade *K-55*

New-used csg. @ *880' GL* with *75/* sacks neat cement around shoe *Class C 50-50 P&Z*
8 # salt 5 # sand

+ *100 /sax* *Howco Lite* additives *1/4" Floccle*

Plug down @ *4:15* (AM) (PM) Date *10-4-76*

Cement circulated *Yes* No. of Sacks *10/50*

Cemented by *Halliburton* Witnessed by *Selan Mermin*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Water 200' Salt water 480'*