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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION REPORT AND LOG

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2071

7. Unit Agreement Name

8. Farm or Lease Name

N G Phillips State

9. Well No.

19

10. Field and Pool, or Wildcat

East Empire Yates S R

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Box 304, Artesia, N. M. 88210

4. Location of Well

UNIT LETTER **J** LOCATED **2265.7** FEET FROM THE **South** LINE AND **1637.8** FEET FROM

THE **East** LINE OF SEC. **27** TWP. **17 S** RGE. **28 E** NMPM

12. County

Eddy

15. Date Spudded

9/13/76

16. Date T.D. Reached

10-2-76

17. Date Compl. (Ready to Prod.)

10-22-76

18. Elevations (DF, RKB, RT, GR, etc.)

3652.6 GL

19. Elev. Casinghead

20. Total Depth

878'

21. Plug Back T.D.

871'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

x

24. Producing Interval(s), of this completion - Top, Bottom, Name

819-821; 826-828; Seven Rivers

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Gamma Ray Neutron Log

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		530'			530'
4 1/2"	10 1/2#	878'		100 sx Lite, 75 sx 50/50 pozmix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

819-821 w/ 8 shots

826-828 w/ 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
819-828	40,000 gal WFlo + 14,500 lbs 20/40 sand, 4,500 lbs 10/20 sand, 1,000 gal 15% XF63

33. PRODUCTION

Date First Production 10-22-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) prod.
Date of Test 10-25-76	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF connected to pipeline
Water - Bbl. load wtr	Gas - Oil Ratio	
Oil - Bbl. 15	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold Phillips Petroleum Company

Test Witnessed By

John R. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Deborah Hammond

TITLE **Agent**

DATE **10/28/76**