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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

OCT 29 1976

Operator
Marbob Energy Corporation

O. C. C.
ARTESIA, OFFICE

Address
P. O. Box 304, Artesia, N. M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name N G Phillips State	Well No. 19	Pool Name, including Formation East Empire Yates S R	Kind of Lease State, Federal or Fee State	Lease No. B-2071
Location Unit Letter J , 2265.7 Feet From The South Line and 1637.8 Feet From The East Line of Section 27 Township 17 S Range 28 E , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, N M 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Tx 79760					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 10-22-76
						PC-156

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-13-76	Date Compl. Ready to Prod. 10-22-76		Total Depth 878'		P.B.T.D. 871'			
Elevations (DE, RKB, RT, GR, etc.) 3652.6 GL	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 819		Taking Depth			
Perforations 819-821 w/ 8 shots; 826-828 w/ 8 shots					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	7"		530'		pulled			
	4 1/2"		878'		100 ex lite, 75 50/50 portmix			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-22-76	Date of Test 10-25-76	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 15	Oil-Bbls. 15	Water-Bbls. load water	Gas-MCF connected to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Verethy Hammond
(Signature)

agent

(Title)

10/28/76

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 29 1976**

BY *W.A. Gussert*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

