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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 24 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name N G Phillips State
9. Well No. 20
10. Field and Pool, or Wildcat East Empire Yates S R

2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 304, Artesia, N. M. 88210

4. Location of Well UNIT LETTER P LOCATED 965.2 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 27 TWP. 17 S RGE. 28 E NMPM

12. County Eddy

15. Date Spudded 6-15-76	16. Date T.D. Reached 7-27-76	17. Date Compl. (Ready to Prod.) 8-5-76	18. Elevations (DF, RKB, RT, GR, etc.) 3665.5 GL	19. Elev. Casinghead
20. Total Depth 910'	21. Plug Back T.D. 890'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools X	

24. Producing Interval(s), of this completion - Top, Bottom, Name 853-855; 860-865 Seven Rivers	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	500'	10"		500'
4 1/2"	10.5#	906'	6 1/4"	100 sx lite & 75 sx 50/50 pozmix C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	870'	

31. Perforation Record (Interval, size and number) 853-855 860-865 sand jetted w/ 4-3/8" holes per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	853-865	Water frac w/ 71,000 gal fresh water, 1,000 gal 15% HCl acid, 40,000 lbs 20/40 sand & 20,000 lbs 10/20 sand

33. PRODUCTION							
Date First Production 8-5-76		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) prod.	
Date of Test 8/18/76	Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 25	Gas - MCF	Water - Bbl. 18	Gas - Oil Ratio	
Flow Tubing Press. pumping	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 25	Gas - MCF	Water - Bbl. 18	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum Company	Test Witnessed By John R. Gray
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Dorothy Hammond	TITLE Agent	DATE 8/23/76