JISTRIBUTION		Proto commentaria a companya a com	
SA TAFE		CONSERVATION COMINSION FOR ALLOWABL AND	N Form C-104 Supersedes Old C-104 and C Effective 1-1-65
G.S. D OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATU	
TRANSPORTER OIL	RECEIN		
OPERATOR / PRORATION OFFICE	AUG 2 0 15	976	
Operator Herman J. Ledbe	ntter 0. C. C	-	
Address	ARTESIA, OFF	Texas 79605	
Reason(s) for filing (Check prop New Well	Change in Transporter of:	Other (Please explai	
Recompletion	Oil Dry	ins change leas	a name from Heard A
Change in Ownership		FLARED	AD GAS MUST NOT BE
If change of ownership give n and address of previous owne	ame r	0000000 40	V = EXCED TION ma O T
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including		Ey, # 2-191
Heard Bty, "B"	4 Square Lake		r Lease No Federal of Fee Federal NM 12129
	2310 Feet From The North		
Line of Section 27	Township 16S Bange		
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	30E , NMPM,	Eddy County
Name of Authorized Transporter	of Oil 🗙 or Condensate	45 Address (Give address to which	appraved copy of this form is to be sent)
Navajo Crude OI Name of Authorized Transporter	1 Purchasing	A. Encinon Hig.	P.O. B.G. 1175 approved copy of this form is to be sent)
None			upproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. G 27 16 30	is yes actually connected?	When
If this production is commingle COMPLETION DATA	ed with that from any other lease or pool		r:
Designate Type of Comp	Oil Well Gas Well	Workover Deep	
Designate Type of Comp	pletion $-(X)$	V i lockover Deep	en Flug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	X Teta, Lepth	en Flug Sack Same Res'v. Diff. Res'
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod. 7-27-76	X	
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations	Date Compl. Ready to Prod. 7-27-76	X Total Depth 3193	P.B.T.D. 3177
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA	X Total Lepth 3193 The Clifficas Pay 2948	P.B.T.D. Tubing Depth 3074
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e <u>3783 GR</u> Perforations 2948-3029 HOLE SIZE	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA	X Total Depth 3193	P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe 3189
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11''	Date Compl. Ready to Prod. 7-27-76 stc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	X Tota Depth 3193 2948 D CEMENTING RECORD DEPTH SET 475	P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e <u>3783 GR</u> Perforations 2948-3029 HOLE SIZE	Image: Complement of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE	X Total Capth 3193 2948 D CEMENTING RECORD DEPTH SET	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES	Tubing, Casing, AN Casing & Tubing, Size 8 5/8" 4 1/2"	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189	P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11'' 7 7/8''	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" TFOR ALLOWABLE. (Test must be a able for this d	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Site recovery of total volume of loa epth or be for full 24 hours)	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id oil and must be equal to or exceed top allow
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod. 7-27-76 ttc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" TFOR ALLOWABLE. Date of Test	X Total Dupth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 When recovery of total volume of loa when be for full 24 hours) Frequency Method (Flow, pump, s	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id and must be equal to or exceed top allow gas lift, etc.)
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs.	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" TFOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours)	P.B.T.D. P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id oil and must be equal to or exceed top allow
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble.	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Dist recovery of total volume of loa path or be for full 24 hours) Front ing Method (Flow, pump, g Pumping Castod Pressure Alter Bass	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble.	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours) Free overy of total volume of loa epth or be for full 24 hours)	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id cil and must be equal to or exceed top allow gas lift, etc.) Choke Size
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs.	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble.	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Siter recovery of total volume of loa path or be for full 24 hours) Frod stress Wethod (Flow, pump, s Pumping Casing Pressure Alter Bass. 33 (load)	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test	Image: Complement of Producing Formation Tubing, Casing, Amage: Casing & Tubing, Casing, Amage: Casing & Tubing Size B-SA Tubing, Casing, Amage: Casing & Tubing Size 8 5/8" 4 1/2" TFOR ALLOWABLE. 7-27-76 Tubing Pressure Oil-Bbls. 30	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Star recovery of total volume of loa pth or be for full 24 hours) Frochter Method (Flow, pump, s Pump ing Cusing Pressure Autor Boust 33 (load)	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gae-MCF TSTM 41 Gravity of Pondensate
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 7-27-76 TC., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bbls. 30	X Total Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Siter recovery of total volume of loa path or be for full 24 hours) Frod stress Wethod (Flow, pump, s Pumping Casing Pressure Alter Bass. 33 (load)	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id cil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM (1 Gravity of Condensate)
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	Date Compl. Ready to Prod. 7-27-76 Tec./ Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bbis. 30 Length of Test Tubing Pressure (Shut-in)	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Defense of total volume of loa 189 Part of total volume of loa 189 Post of full 24 hours) From the for full 24 hours	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 id and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Pondenegie Choke Size Choke Size RVATION COMMISSION
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been compli	Date Compl. Ready to Prod. 7-27-76 Tec., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble. 30 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ad with and that the information since	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Ster recovery of total volume of loa path or be for full 24 hours) From the for full 24 ho	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM (1 Choke Size Choke Size RVATION COMMISSION 7 1976 19
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been compli	Date Compl. Ready to Prod. 7-27-76 tc., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE & 5/8" 4 1/2" TFOR ALLOWABLE. (Test must be able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bbls. 30 Longth of Test Tubing Pressure (Shut-in) IANCE	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 Depth set 500 of for full 24 hours) Free overy of total volume of loa pumping Casing Pressure Approved SEP SY CupperVISOR	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM (1) Choke Size Choke Size RVATION COMMISSION 7 1976 , 19 Mussed
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been compli	Date Compl. Ready to Prod. 7-27-76 Tec., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble. 30 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 DEPTH SET 475 SEP SEP SEP SEP SEP SEP SEP SEP	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM {1 Gravity of Pohdensate Choke Size Choke Size RVATION COMMISSION 7 1976 1976 19
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been compli	Date Compl. Ready to Prod. 7-27-76 Tec., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be a able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble. 30 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ad with and that the information since	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 DEPTH SET 475 3189 Depth of load volume of load anth of be for full 24 hours) Producting Method (Flow, pump, s Pumping Cashed Freesure Anter Bass 33 (load) Bass Contensate/MMCF Disconsete/Disconsete/MMCF Disconsete/Disco	P.B.T.D. P.B.T.D. Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF TSTM (1) Choke Size Choke Size Choke Size Choke Size Choke Size 100 110 100 100 100 100 100 10
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New OII Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been complied to March 26 (Complete to Complete	Date Compl. Ready to Prod. 7-27-76 Tec., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble. 30 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 DEPTH SET 475 3189 Depth of load volume of load anth of be for full 24 hours) Producting Method (Flow, pump, s Pumping Cashed Freesure Anter Bass 33 (load) Bass Contensate/MMCF Disconsete/Disconsete/MMCF Disconsete/Disco	P.B.T.D. P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Pohdenegte (1) Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION 7 1976 19 Musture DISTRICT II in compliance with RULE 1104. allowable for a newly drilled or deepened
Date Spudded 7-9-76 Elevations (DF, RKB, RT, GR, e 3783 GR Perforations 2948-3029 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 7-27-76 Length of Test 24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI hereby certify that the rules a Commission have been compli	Date Compl. Ready to Prod. 7-27-76 Tec., Name of Producing Formation GB-SA TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" T FOR ALLOWABLE. (Test must be able for this d Date of Test 7-27-76 Tubing Pressure Oil-Bble. 30 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	X Tota Lepth 3193 2948 D CEMENTING RECORD DEPTH SET 475 3189 DEPTH SET 475 3189 Depth of load volume of load and or be for full 24 hours) Producting Method (Flow, pump, s Pumping Cashe Pressure Alter Bass 33 (load) Bass Contensate/MMCF Disconsete SEP SY DIL CONSET SEP SY TITLE SUPERVISOR, This form is to be filed if this is a request for a well, this form must be acco tests taken on the well in a	P.B.T.D. P.B.T.D. 3177 Tubing Depth 3074 Depth Casing Shoe 3189 SACKS CEMENT 100 200 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gravity of Condensate I STM 41 Choke Size Choke Size Choke Size RVATION COMMISSION 7 1976 19 Mussul In compliance with RULE 1104. allowable for a newly drilled or deepened Impanied by a tabulation of the deviation in compliance with RULE 1110.