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OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

SEP 19 1977

Operator Yates Petroleum Corporation		C.C.C.	
Address 207 South Fourth Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "GI" Com	Well No. 1	Pool Name, Including Formation Wildcat Abo	Kind of Lease #NM 0554756 State, Federal or Fee Federal	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line of Section 23 Township 17S Range 23E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 - Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 23 Twp. 17S Rge. 23E	Is gas actually connected? When yes 9-8-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Res'v.
		X	X					
Date Spudded 7-13-76	Date Compl. Ready to Prod. 8-24-76	Total Depth 7085'		P.B.T.D. 4711'				
Elevations (DF, RKB, RT, GR, etc.) 3921' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4424½'		Tubing Depth 4405'				
Perforations 4424½-4472'				Depth Casing Shoe 7080'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17½"	13-3/8"	160'		150				
12½"	8-5/8"	1305'		850				
7-7/8"	4½"	7080'		735				
	2-3/8"	4405'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

Post-l
ID-3
9-25-76
NCO/TUP

GAS WELL

Actual Prod. Test-MCF/D 531	Length of Test 24	Bble. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1432	Casing Pressure (Shut-in)	Choke Size 17/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson - Geological Secty
(Title)

3-30-77
(Date)

OIL CONSERVATION COMMISSION

SEP 19 1978

APPROVED _____, 19

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.