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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name McCaw "BT"	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1 4	
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Eagle Creek (S.A.)	
11. Elevation (Show whether DF, RT, GR, etc.) 3487' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1197' - Ran 28 joints of new 7" 20# K-55 (1197.66') of casing set at 1197'K 1-Tex Pattern notched shoe, centralizers at 1152-726' and baskets at 769 & 685'. Cemented by Denton w/350 sacks of Lite 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. Cement did not circulate. PD 12:00 noon 7-22-76. WOC 6 hours and ran Temperature Survey, found top of cement at 560'. Ran 1" to 378', spotted 100 sacks of Class "C" 4% CaCl. PD 7:15 PM 7-22-76. Cement circulated. WOC 18 hours, nipples up, tested BOP's to 1000#. OK. Reduced hole to 6 1/4", drilled plug, tested to 600#. OK. Resumed drilling.

TD 1500'. Ran 16 jts of 4 1/2" 10.5# H-40 (517') & 23 jts of 5 1/2" 15.5# J-55 (971') (39 jts 1488') of casing set at 1491'. 5 centralizers at 1455, 1422, 1389, 1356 1323. 1-Guide shoe. Cemented w/150 sx Class C cement. Cement Circ. PD 10:30 AM 7-25-76. WOC & tested to 1500# OK.

TD 1500';PBDT 1491'-Perforated 1330-1456' w/24.42" holes as follows: 1st Stage 1346, 64, 73, 77, 85 1/2, 90, 1427, 31, 46, 50, 54 (11 holes) Acidized w/2000 gal of 15% DS-30. 2nd Stage: 1330, 48, 62, 66, 71, 75, 88, 1429, 33, 44 1/2, 48, 52, & 56 (13 holes) Treated all perfs w/60000 gal treated water and 90000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Lomen TITLE Geol. Secty DATE 7-29-76

APPROVED BY W. C. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUL 29 1976

CONDITIONS OF APPROVAL, IF ANY: