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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
AUG 12 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines

O. C. C.  
ARTESIA, OFFICE

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										McCaw "BT"	
2. Name of Operator		Yates Petroleum Corporation		3. Address of Operator		207 South 4th Street - Artesia, NM 88210		9. Well No.		4	
4. Location of Well		UNIT LETTER H		LOCATED 1650		FEET FROM THE North		LINE AND 990		FEET FROM	
THE East		LINE OF SEC. 14		TWP. 17S		RGE. 25E		NMPM		12. County	
15. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-19-76		7-23-76		8-6-76		3487' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
1500'		1491'				→		0-1500'			
24. Producing Interval(s), of this completion - Top, Bottom, Name		1330-1456' San Andres		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		27. Was Well Cored	
		Gamma Ray Neutron				No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		40#		327'		15"		200 sacks			
7"		20#		1197'		9-7/8"		600 sacks			
4 1/2 & 5 1/2"		10.5 & 15.5#		1491'		6 1/4"		150 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										1310'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1330-1456' w/24 .42" holes											
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						1346-1454'					
						2000g 15% DS-30 acid					
						1330-1456'					
						60000g treated wtr & 90000#					
						20-40 sand.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
8-6-76		Pumping						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-10-76		24				→		46.7		31.4	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
21				→		46.7		31.4		11.7 BLW	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Sold						Ronnie Willis					
35. List of Attachments											
Deviation Survey enclosed											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Christina Lomina						TITLE		Geol. Secty	
								DATE		8-12-76	