NO. OF COPIES RECEIVED	5					Form C	-105 f 1-1-65	
DISTRIBUTION				and 1829 :				
SANTA FE		NEWA	EXICO OIL-CON	ISERVATION C	OMMISSION	Sa. Indicate	Type of Lease	
FILE	1	VELL COMPLE	TION OR RECO	OMPLETION !	REPORT AN	1) [ ](4)		
U.S.G.S.	1 2 1	TEEE COME EE	TION ON MEO		U 1 U 1971		& Gus Lease No.	
LAND OFFICE	121			7.0				
OPERATOR	<del></del>							
				· f	0. C. C.	//////		
BUPCAU DT	HINES I			ART	ESIA, OFFIC	7. Unit Agr	eement Name	
Id. TYPE OF WELL	0.11	[T] CAS	<del></del>					
		L X GAS	DRY	OTHER		8 Farm or	Lease Name	
b. TYPE OF COMPLET						McCaw		
NEW X WOR	R DEEPE	N PLUG BACK	DIFF. RESVR.	OTHER		1		
2. Namesof Operator						9. Well No.		
Yates Petrolo	eum Corpora	ation 🖊 👚						
3. Address of Operator							10. Field and Pool, or Wildow	
207 South 4th Street - Artesia, NM 88210							Eagle Creek S.A.	
4. Location of Well								
–								
UNIT LETTER H		1650	North		990	()))))		
UNIT LETTER	LOCATED	LUSU FEET F	OM THE TOT CIT	LINE AND	imm	ET FROM 12. County	77774444	
		1.70	255		11111111	Eddv		
THE East LINE OF S	EC. 14 T	WP. 1/S RG	ZSE NMPM	VIIIIII	TINIÏII.		Clay Cashinghard	
15. Date Spudded	ř .	3	Compl. (Ready to I			(B, RT, GR, etc.) 19.	Liev. Cashingheun	
7-19-76	7-23-	76 8-6-			487' GR			
20. Total Depth	21. Plu	g Back T.D.	22. If Multipl Many	le Compl., How	1 Drilled F	Rotary Tools	Cable Tools	
1500'		1491'	Many		Dimed 2	0-1500'		
24. Producing Interval(s	), of this complet	tion - Top, Bottom	, Name				25. Was Directional Survey	
21							Made	
	1	770 145(1 C	on Androc				No	
		330-1456' S	all Allutes			27.	Was Well Cored	
26. Type Electric and O							No	
<b>,</b>	G:	amma Ray Ne	utron				.,10	
28.		CAS	ING RECORD (Rep	port all strings se	et in wall)		<del></del>	
CASING SIZE	WEIGHT LB.	/FT. DEPTH	ISET HO	LE SIZE	CEMENT	ING RECORD	AMOUNT PULLED	
10-3/4"	40#	327	327'		5'' 200 sacks			
7!!	20#	1197	1197' 9		-7/8" 600 sacks			
41/2 & 51/2"	10.5 & 1	5.5# 1491	5# 1491'		5½" 150 sacks			
472 4 572	10.0 9 2							
00		INER RECORD		·	30.	TUBING REC	ORD	
29.		T	CACKE CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
SIZE	TOP	BCTTOM	SACKS CEMENT	SCREEN	2-3/811	1310'		
L 3122			-	<del> </del>	2-3/6	1310		
3,22								
				1,			THE STEP STO	
31. Perforation Record (	'Interval, size an	d number)	<u> </u>			ACTURE, CEMENT SC		
	'Interval, size an	d number)		32. AC	NTERVAL	AMOUNT AND K	IND MATERIAL USED	
31. Perforation Record (					TERVAL 4'	AMOUNT AND K 2000g 15% DS-	acid	
				DEPTH IN	4'	AMOUNT AND K 2000g 15% DS-	IND MATERIAL USED	
31. Perforation Record (				DEPTH IN 1346-145	ATERVAL	AMOUNT AND K 2000g 15% DS-	acid	
31. Perforation Record (				DEPTH IN 1346-145	ATERVAL	AMOUNT AND K 2000g 15% DS- 60000g treate	acid	
31. Perforation Record (				1346-145 1330-145	ATERVAL	AMOUNT AND K 2000g 15% DS- 60000g treate	acid	
31. Perforation Record (	24 · 42" ho	les		1346-145 1330-145	A' 6'	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.	ind material used 30 acid d wtr { 90000#	
31. Perforation Record (  1330-1456  W/	24 · 42" ho	les	PROL wing, gas lift, pum	1346-145 1330-145	A' 6'	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.	nd material used 30 acid d wtr & 90000#	
31. Perforation Record ( 1330-1456  W/  33.  Date First Production 8-6-76	24 · 42" ho	les  uction Method (Flo	wing, gas lift, pum	DEPTH IN  1346-145  1330-145  DUCTION  Iping - Size and to	4' 6' type pump)	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well State Pro	nd material used 30 acid d wtr & 90000#  us (Prod. or Shut-in) ducing	
31. Perforation Record (  1330-1456  W/	24 · 42" ho	les		DEPTH IN  1346-145  1330-145  DUCTION  Uping - Size and to	type pump)	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl.	us (Prod. or Shut-in) ducing Gas-Oll Ratio	
31. Perforation Record ( 1330-1456  W/  33.  Date First Production 8-6-76	24 · 42" ho	uction Method (Flo Pumping Choke Size	Prod'n. For Test Period	DUCTION  OII — Bbl.  46.7	type pump)  Gas — MCF  31.4	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW	us (Prod. or Shut-in) ducing Gas-Oil Ratio 673/1	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test	24 . 42" ho Prodi	uction Method (Flo Pumping Choke Size	Prod'n. For Test Period	DEPTH IN  1346-145  1330-145  DUCTION  Uping - Size and to	type pump)  Gas — MCF  31.4	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW	us (Prod. or Shut-in) ducing Gas-Oil Ratio 673/1 Il Gravity - AP1 (Corr.)	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.	24 · 42" ho  Prodi	uction Method (Flo Pumping Choke Size	Prod'n. For Test Period	DUCTION  OII — Bbl.  46.7	type pump)  Gas - MCF  31.4  Wat	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.    Well State   Pro   Water = Bbl.   O 11.7 BLW	us (Prod. or Shut-in) ducing Gas-Oil Ratio 673/1 11 Gravity - AP1 (Corr.) 39.3	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.	Production Production Tested  24  Casing Pressur	uction Method (Flo Pumping Choke Size Te Calculated 2 Hour Rate	Prod'n. For Test Period	DUCTION  OII - Bbl.  46.7  Gas - MC	type pump)  Gas - MCF  31.4  Wat	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.    Well Stat   Pro   Water - Bbl.   11.7 LW   er - Bbl.   0	us (Prod. or Shut-in) ducing Gas-Oil Ratio 673/1 11 Gravity - AP1 (Corr.) 39.3	
31. Perforation Record (  1330-1456  w/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.	Production Production Production Production Production Pressure (Sold, used for full Production Pressure Production Produ	uction Method (Flo Pumping Choke Size Te Calculated 2 Hour Rate	Prod'n. For Test Period	DUCTION  OII - Bbl.  46.7  Gas - MC	type pump)  Gas - MCF  31.4  Wat	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 0 11.7 BLW Test Witnessed	us (Prod. or Shut-in) ducing Gas-Oll Ratto 673/1 tl Gravity - AP1 (Corr.) 39.3	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.  21  34. Disposition of Gas	Production Production Production Production Production Pressure (Sold, used for further Sold)	uction Method (Flo Pumping Choke Size Te Calculated 2 Hour Rate	Prod'n. For Test Period	DUCTION  OII - Bbl.  46.7  Gas - MC	type pump)  Gas - MCF  31.4  Wat	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.    Well State   Pro   Water = Bbl.   O 11.7 BLW	us (Prod. or Shut-in) ducing Gas-Oll Ratto 673/1 tl Gravity - AP1 (Corr.) 39.3	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.  21  34. Disposition of Gas  35. List of Attachments	Production Production Production Production Production Pressure (Sold, used for further Sold)	uction Method (Flo Pumping Choke Size  The Calculated 2 Hour Rate  Let, vented, etc.)	Prod'n. For Test Period  4- Oil - Bbl.  46.7	DUCTION  OII - Bbl.  46.7  Gas - MC	type pump)  Gas - MCF  31.4  Wat	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 0 11.7 BLW Test Witnessed	us (Prod. or Shut-in) ducing Gas-Oll Ratto 673/1 tl Gravity - AP1 (Corr.) 39.3	
31. Perforation Record (  1330-1456	Productions Tested  24  Casing Pressur  (Sold, used for fur  Sold	uction Method (Flo Pumping Choke Size  Tellowated 2 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period	DEPTH IN  1346-145  1330-145  DUCTION  Sping - Size and to  O11 - Bbl.  46.7  Gas - MC  31.4	type pump)  Gas - MCF 31.4	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 11.7 BLW Test Witnessed Ronnie W	us (Prod. or Shut-in) ducing Gas-OH Ratto 673/1 H Gravity - API (Corr.) 39.3 By	
31. Perforation Record (  1330-1456  W/  33.  Date First Production  8-6-76  Date of Test  8-10-76  Flow Tubing Press.  21  34. Disposition of Gas  35. List of Attachments	Productions Tested  24  Casing Pressur  (Sold, used for fur  Sold	uction Method (Flo Pumping Choke Size  Tellowated 2 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period	DEPTH IN  1346-145  1330-145  DUCTION  Sping - Size and to  O11 - Bbl.  46.7  Gas - MC  31.4	type pump)  Gas - MCF 31.4	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 11.7 BLW Test Witnessed Ronnie W	us (Prod. or Shut-in) ducing Gas - OH Ratto 673/1 H Gravity - API (Corr.) 39.3 By	
31. Perforation Record (  1330-1456	Productions Tested  24  Casing Pressur  (Sold, used for fur  Sold	uction Method (Flo Pumping Choke Size  Tellowated 2 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period	DEPTH IN  1346-145  1330-145  DUCTION  Sping - Size and to  O11 - Bbl.  46.7  Gas - MC  31.4	type pump)  Gas - MCF 31.4	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 11.7 BLW Test Witnessed Ronnie W	us (Prod. or Shut-in) ducing Gas—OH Ratto 673/1 H Gravity — API (Corr.) 39.3 By illis	
31. Perforation Record (  1330-1456	Productions Tested  24  Casing Pressur  (Sold, used for fur  Sold	uction Method (Flo Pumping Choke Size  Tellowated 2 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period  4- Oil - Bbl.  46.7	DEPTH IN  1346-145  1330-145  DUCTION  Sping - Size and to  O11 - Bbl.  46.7  Gas - MC  31.4	type pump)  Gas - MCF 31.4  To the best of m	AMOUNT AND K 2000g 15% DS- 60000g treate 20-40 sand.  Well Stat Pro Water - Bbl. 11.7 LW er - Bbl. 11.7 BLW Test Witnessed Ronnie W	us (Prod. or Shut-in) ducing Gas - OH Ratto 673/1 H Gravity - API (Corr.) 39.3 By	