1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE INANSPORTER OPERATOR PROBATION OFFICE Operator Yates Petroleum Corpo Address 207 South 4th Street Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQUEST F	751	Poin C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	Leane No.
	McCaw "BT"	4 Eagle Creek S.	Cinia Fadardi	cr Fee Fee
	Location	- North	and 990 Feet From T	he East
	Unit Letter + 1050	Feet From The NOI til Line	and 330 Peet Floid 1	1
	Line of Section 14 Town	nship 17S Range	25E , NMPM,	Eddy County
TT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA!	s	
:1.	Name of Authorized Transporter of Oil	A or Condensate	Wariesa (Otto addiesa to mine the	
	Scurlock Oil Company Name of Authorized Transporter of Casi		1216 Vaughn Building - M Address (Give address to which approve	ed copy of this form is to be sent)
	Yates Petroleum Corporat		207 South 4th Street - A	
	If well rioduces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	H 14 17S 25E	Yes	8-6-76
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Resty. Dail.				
٧.	Designate Type of Completion	Oll Hell Gd3 Hell	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-19-76	8-6-76	1500' Top Oil/Gas Pay	1491' Tubing Depth
	Elevations (D.F., RKB, RT, GR, etc.) 3487 GR	Name of Producing Formation San Andres	1330 _	1310'
	Perforations	Jan Andres		Depth Casing Shoe
	1330-1456'		CEMENTING RECORD	1491'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	10-3/4"	327!	200 V 600
	9-7/8"	711	1197'	<u> </u>
	61411	4 ¹ ₂ & 5 ¹ ₂ " 2 36"	1310	
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicable for this depth or be for full 24 hours)			
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	8-6-76	8-10-76	Pumping	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil · Bblo.	Water-Bbls.	Gda - MCF
	78.1	46.7	11.7 BLW	31.4
	GAS WELL			
	Actual Fred, Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-iu)	Casing Pressure (Shut-in)	Choke Size
	Testing Mothes (pitot, back pr.)	tening Process (Since 22)		
71	CERTIFICATE OF COMPLIANCE	DE .		TION COMMISSION
		Oll Conservation	APPROVED AUG 1 3 1976	
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wa Gressett	
			TITLE SUPERVISOR, DISTRICT IL	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficing deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and two molected valls.	
	Christine Tomlinson, Geol. Secty			
•				
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	8-12-76		Il to the state of	
•	(Date)		well name or number, or transporter, or other such change of condition	