ALCONDUCTION		PEREIVED				5-21879
DISTRIBUTION	NEW	NEW MERCE OF EARLERVETIEN COMMISSION			Form C-101 Revised 1-1-65	
FILE						Type of Lease
J.S.G.S.	21-1	JUL 3 0 18	<i>31</i> 5		STATE	
AND OFFICE				-	5. State Oil	& Gas Lease No.
PERATOR					<u>B-207</u>	1
AFPLICATIC Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN, U	JR PLUG BACK		7. Unit Agree	ament Name
DRILL XX	7	DEEPEN			•	
Type of Well	5 · ·				8. Farm or Lease Name	
Name of Operator	0."HER		SINGLE MULT	ZONE		illips State
		. and the second se		н. Т	9. Well No.	1
Mardod Energ Address of Operator	y Corporation				2 10. Fjeld_gnd	L I <u>Pool.</u> or Wildcat
P. O. Box 30	4. Artesia, N.	M. 88210			artesia.	
	ER LOC		ET FROM THE East	LINK	TIIIII	
1630-4	South	27	17 S 28	F X		
DODET FEET FEOM	South	in in the second second	17 S 28	NNIN	12. County	MMMM
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	//////////////////////////////////////	<u> </u>	MIMM	<u>IIIIII</u>	IIIII	
		<i>/////////////////////////////////////</i>	2100	A. remation Premier		20. Hotury or C.T. C T
Elovations (Show whether DF	RI. etc.) 21A. Kind	& Status Plug, Bond   21	113. Drilling Contractor		22. Approx.	Date Work will start -
' 3663 GR	Statew	vide active	Burrows Drlg. Co	<b>.</b>	8-3-	
	p	ROPOSED CASING AND	CEMENT PROCRAM		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACK5 OF	CEMENT	EST. TOP surface
	0 5/0	2011	500	TTO		Gurrace
8 "	4 1/2"	10#	2100'	375		surface
بالبالية المتحدث المتحد والمتحد والمراجع فالمراجعة المتواجي والمحدث والمحد والمحد	4 1/2"	10#	2100 '	375		surface
8 "			· · · · · · · · · · · · · · · · · · ·			
8 " ` We propose	e to drill to ap	proximately 500	' and run 8 5/8'	' drillin	-	g of casing,
8 " We propose cement wit	e to drill to ap h 110 sx cement	proximately 500 , drill on to t	' and run 8 5/8' est Premier at a	' drillin approxima	ately 2,	g of casing, 100' and
8 " We propose cement wit set 4 1/2"	e to drill to ap h 110 sx cement production str	proximately 500 , drill on to t ing with 375 sx	' and run 8 5/8' est Premier at a cement and comp	' drillin approxima plete wel	ately 2, 11 in Pr	g of casing, 100' and emier
8 " We propose cement wit set 4 1/2" formation.	e to drill to ap h 110 sx cement production str	proximately 500 , drill on to t ing with 375 sx icipate gas at	' and run 8 5/8' est Premier at a	' drillin approxima plete wel	ately 2, 11 in Pr	g of casing, 100' and emier
8 " We propose cement wit set 4 1/2" formation.	e to drill to ap th 110 sx cement production str We do not ant	proximately 500 , drill on to t ing with 375 sx icipate gas at	' and run 8 5/8' est Premier at a cement and comp	' drillin approxima plete wel	ately 2, 11 in Pr	g of casing, 100' and emier
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8 " We propose cement wit set 4 1/2" formation.	chosed Program if Avr.	proximately 500 , drill on to t ing with 375 sx icipate gas at time.	' and run 8 5/8' est Premier at a cement and comj these depths and	' drillin approxima olete web d will no d will no D EXPIR	APPROV FOR 90 DA RILLING C	g of casing, 100' and emier p a blowout AL VALID YS UNLESS OMMENCED, 2-76
8 " We propose cement wit set 4 1/2" formation. preventer Nove efface describe pr towe. Give BLOWOUT PREVENT reby certify that the information	chosed Program if Avr.	Phorosan IS TO Descen on Nete to the best of my kn,	' and run 8 5/8' est Premier at a cement and comj these depths and	' drillin approxima olete web d will no d will no D EXPIR	APPROV FOR 90 DA RILLING C	g of casing, 100' and emier p a blowout AL VALID YS UNLESS OMMENCED, 2-76
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8 " We propose cement wit set 4 1/2" formation. preventer neventer toxe. dive blowout prevent reby certify that the information and Mandada	CHOSED PHOGRAMI IF F BADGRAM, IF ANY. ON ABOVE IN IFFUE State Use)	Phorosimately 500 , drill on to t ing with 375 sx icipate gas at time.	' and run 8 5/8' est Premier at a cement and comj these depths and	' drillin approxima olete web d will no d will no D EXPIR	APPROV FOR 90 DA RILLING C	g of casing, 100' and emier p a blowout AL VALID YS UNLESS OMMENCED, 2-76 176

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	A11	distances must be from	the outer boundaries of the	Section	
Operator MARBOB	ENERGY CORPORA		N. G. PHILL		Well No. 21
J	tion Town: 27	17 South	Bange C 28 East	EDDY	
Actual Footage Location			2286.6 teet fr	con the East	
1630.4 re Ground Level Elev. 3663	et trom the South Producing Formation <b>Premie</b>	iine and Pro	arlesia		line conted Acreage: <b>40</b> Acres
	creage dedicated to	the subject well	by colored pencil or t	nachure marks on the pl	
2. If more than interest and r	one lease is dedic oyalty).	ated to the well, o	outline each and ident	ify the ownership thereo	of (both as to working
	nunitization, unitiza	ition, force-pooling		ive the interests of all	owners been consoli-
If answer is ' this form if ne	'no,'' list the owner cessary.)	s and tract descrip	otions which have actu	ually been consolidated nsolidated (by commun	
forced-pooling sion.	, or otherwise) or un	til a non-standard (	unit, eliminating such	interests, has been app	roved by the Commis-
			1	CE	RTIFICATION
				tained herein	y that the information con- is true and complete to the wledge and belief.
	 - +		 		L Hammond
				Company Marbob A Date	nergy Corp.
				July 30	, 1976
				shown on this notes of actu under my supe	ify that the well location plat was plotted from field al surveys made by me or crytsion, and that the same correct to the best of my l belief.
		- /630 4			23, 1976 essional Engineer veyor
0 330 660 '90	1320 1650 1960 23	10 2640 2000	1500 1000 501	Continue No.	1559