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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						
U.S.G.S.	12					STATE [
LAND OFFICE	1		AUC			& Gas Lease No. 2071	
OPERATOR	17			ļ	B-2071		
	TION	FOR PER	MIT TO DRILL, DEEPEN	DR PHUG BACK		7. Unit Agre	eement Name
DRILL		0. H KR	DEEPEN	SINGLE		8. Farm or L	•
2. Name of Operator	J	O / HER	7			9, Well No.	
Marbob E	nergy	y Corp. V				21	
3. Address of Operator P. O. Box	304	, Artesia	, N M 88210		4		nd Pool, or Wildcat ire Yates - S R
		-	LOCATED 1630.4				
AND 2286.6 FEET	FROM T	HE East	LINF OF AFC. 27	17 S	28 E NMPM	711111	milliliti
						12. County Eddy	
AUUUUUU	Ŵ			in, inclosed Depth 900	10A. Formation Seven Ri		20. Rotury or C.T. C T
21. Elevations (Show wheth 3663 G	er př. i R	(T. etc.)	BIA. Kind & Status Play. Bond statewide active	Burrows Dri	g Co	22. Appro	6-76 Work will start
23.			PROPOSED CASING A	ND CEMENT PROGRA	M		

WEIGHT PER FOOT SACKS OF CEMENT EST. TOP SIZE OF HOLE SIZE OF CASING SETTING DEPTH 565' mud 32# 10 3/4" 12 1/2" surface 9001 400 sx 7 5/8" 20 10"

We propose to drill to approximately 565' and run 10 3/4" drilling string of casing, mud up and drill on to approximately 900 ft to test the Seven Rivers formation and set 7 5/8" production string w/ approximately 400 sx cement, circulate cement, We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

amended application orginally files as a fremien seft - arteria Fool.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN ON PLUS BACK, SIVE DATA ON TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED

11-16-76 EXPIRES .

I hereby certify that the information above is true and complete to the heat of my knowledge and bellef. 8/16/76 Agent Title Date amor Signed (This space for State Use) Description, and DATE · Notify N.M.O.C.C. in sufficient CONDITIONS OF APPROVAL, IF ANY Cement must be circulated to time to witness cementing surface behind 15% casing the 238 casing

EW MEXICO OIL CONSERVATION COMMINION WELL LOCATION AND ACREAGE DEDICATION PLAT

Phrm C-102 Supersedes C+128 Effective 14-65

		li distances must be fr	om the outer boundaries	of the Section.		
erator MARBOB	NERGY CORPOR	ATION	Lease N. G. PH	ILLIPS STA	TB	Well No. 21
I Letter Secti J	on Tow 27	nship 17 South	Honge 28 East	County	EDDY	
al Foutage Location					•	
the second s	from the Sout	and the second sec	2286.6	leet from the	East Ded	line cated Acrenge:
nd Løvel Elev. 3663	Seven Ri		East Empire Y	ates SR		Aar
	reage dedicated	to the subject we	ll by colored penci	· · · · · · · · · · · · · · · · · · ·		
		cated to the well	, outline each and i	dentify the ov	vnership there	of (both as to worki
interest and ro	vaity).					
			ledicated to the wel	l, have the in	terests of all	owners been conso
dated by comm	initization, unitiz	ation, force-pooli	ng. etc?			•
Yes	No If answe	r is "yes?" type o	f consolidation		•	· · · · · · · · · · · · · · · · · · ·
Second Reasons						
		ers and tract desc	riptions which have	actually been	consolidated	Use reverse side
this form if nec		.1 11 .11 11	· · · · · · · · · · · · · · · · · · ·		4 (h.,	tiantian unitianti
No allowable w	ill be assigned to	the well until all	interests have been	n consolidate	a (by commun	round by the Comm
	or otherwise) or u	ntil a non-standard	l unit, eliminating s	uca interests.	, nas been app	loved by the Comm
sion.						
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