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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
N G Phillips State
9. Well No.
21
10. Field and Pool, or Wildcat
East Empire Yates - SR

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P. O. Box 304, Artesia, N. M. 88210

4. Location of Well
UNIT LETTER **J** LOCATED **1630.4** FEET FROM THE **south** LINE AND **2286.6** FEET FROM

THE **east** LINE OF SEC. **27** TWP. **17 S** RGE. **28 E** NMPM

12. County
Eddy

15. Date Spudded **8/6/76** 16. Date T.D. Reached **8/30/76** 17. Date Compl. (Ready to Prod.) **9-16-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3663 GR**

19. Elev. Casinghead

20. Total Depth **898'** 21. Plug Back T.D. **892'** 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools ☒

24. Producing Interval(s), of this completion — Top, Bottom, Name
819-822 826-829 Seven Rivers

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log, Cement Bond Log

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4		565'	12"		565'
7 5/8"	26.40#	892'	9"	225 sx lite, 100 sx Class C	
				50/50 pozmix, 5# sand, 8# salt	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	835'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
819-822 w/ 4 shots per ft		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
826-829 w/ 4 shots per ft		819-822	water frac w/ 81,000 gallons gel
		826-829	water, 50,000# 20/40 sand, 20,000#
			10/20 sand, 1,000 gal 15% NE acid

33. PRODUCTION							
Date First Production 9-16-76		Production Method (Flowing, gas lift, pumping — Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 9-17-76	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl. 40	Gas — MCF connected to Phillips gas line	Water — Bbl. LOAD WATER	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 40	Gas — MCF connected to Phillips gas line	Water — Bbl. LOAD WATER	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips Petroleum Company Test Witnessed By
J R Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Agent** DATE **9/22/76**