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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 24 1976
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marbob Energy Corporation	
Address P. O. Box 304, Artesia, N. M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name N G Phillips State	Well No. 21	Pool Name, including Formation East Empire Yates S R	Kind of Lease State, Federal or Fee State	Lease No. B-2071
Location				
Unit Letter J	1630.4	Feet From The South	Line and 2286.6	Feet From The East
Line of Section 27	Township 17 S	Range 28 E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, N M 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillipe Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? yes	When 9/17/76

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-156**

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded 8-6-76	Date Compl. Ready to Prod. 9-16-76	Total Depth 898'	P.B.T.D. 892'
Elevations (DF, RKB, RT, GR, etc.) 3663 GR	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 819	Tubing Depth 835
Perforations 819-822	826-829	Depth Casing Shoe 892	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12" 9"	CASING & TUBING SIZE 10 3/4" 7 5/8"	DEPTH SET 565' 892	SACKS CEMENT 325 sx cement

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/16/76	Date of Test 9-17-76	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 40	Oil-Bble. 40	Water-Bble. Load water	Gas-MCF connected to Phillips gas line

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 22 1976	
Norothy Hammond (Signature) Agent 9/22/76 (Date)		BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and reworked wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

