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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELL RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		AUG 18 1976		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		O. C. C.		8. Farm or Lease Name Gissler "AV"	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		ARTESIA, OFFICE		9. Well No. 14	
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.				10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GR				12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Prod. Csg, Perf, & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 12 joints of 4½" 9.5# H-40 (484'), 25 joints of 5½" 15.5# J-55 (1002') (37 joints 1486') of casing set at 1487'. 5 centralizers at 1446, 1405, 1365, 1325 and 1284. 1-Guide shoe. Cemented w/150 sacks of Class "C" cement. Cement circulated. PD 11:30 AM 8-9-76. WOC and tested casing to 1000#. OK.

TD 1502'; PBTD 1487'. Perforated w/26 .50" shots 1329½-1439' as follows:
1st Stage: - 1332, 38, 44, 50, 57, 71, 80, 85, 91, 1410½, 16 and 39'

(12 shots) Acidized w/3000 gallons of 15% regular acid. 2nd Stage: - 1329½, 35, 41½, 47, 54½, 68½, 76, 82, 87, 93, 1407, 13, 23 and 34½'. (14 shots). Treated all perforations w/60000 gallons of treated water, 100000 of sand, 70000# 20-40 and 30000# 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>8-17-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 18 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		