1 42, W. C. W. LOS MAR 12			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMP TION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Superardes Old C-104 and C-11 Effective 1-1-65
FILE / //	ΔΗΤΗΟΡΙΖΑΤΙΟΝ ΤΟ ΤΡΑ	AND NSPORT OIL AND NATURAL (345
LAND OFFICE			
TRANSPORTER OIL	RECEI	VFD	
GAS /			-
PRORATION OFFICE	AUG 2 3 1	976	
Vperator Yates Petroleum Co	/		
127 mar 1			
207 South 4th Sta	reet - Artesia, NM	38210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DECONDITION OF WELL AND	FASE		
DESCRIPTION OF WELL AND I	Vell No. Pool Name, Insteading F	ormation Kind of Lease	
Gissler "AV"	14 San Andres	State, Federa	IcrFee Fee
Location	50 North	1650	Work
Unit Letter <u>F</u> ; <u>16</u>	50 Feel From The North Lin	e and <u>1650</u> Feet From "	whe West
Line of Section 23 Tow	mship 17S Range	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
Scurlock Oil Company		1216 Vaughn Bldg-Midland, TX 79701	
Nome of Authorized Transporter of Cas		Address (Give address to which approv	ved copy of this form is to be sent)
Yates Petroleum Com		207 South 4th Street	
If well produces oil or liquids,	Unit Sec. Twp. Pge. F 23 175 25E	Yes	8-18-76
give location of tanks.	h that from any other lease or pool,		
If this production is commingled wit COMPLETION DATA			En Der Correction (D) (f) Parala
Designate Type of Completio	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diif. Res'v.
Des Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-3-76	8-18-76	1502'	1487'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3506*	San Andres	1329'	1314' Depth Casing Shoe
Perforations	1329½-1439'		1487'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	350'	250
9-7/8" 6 ¹ / ₂ "		1175'	1.50
- 04	4 ¹ ₅ &5 ¹ / ₅ " 2-3/8"	1314'	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fier recovery of total volums of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas li	ft, etc.)
8-18-76	8-20-76	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	<u>20#</u>	Water-Bbls.	Gas-MCF
Actual Prod. During Tool 72.9	OII-Bbls. 60.1	12.8 BLW	36.8
			Roy S N
GAS WELL			· ~ ; ? ·
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate
Testing Mothed (pitot, back pr.)	Tubing Procesure (Shui-iu)	Casing Prensure (Shut-in)	Choke Size
Pearing moment Print ones his			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby cortify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 24,1976	
		AFFROVED I A SIA MOTA	
		BY	
alit 1	A	TITLE SUPERVISOR, DIS	STRICT II
Christine Tomlinson - Geol. Secty		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly differ or deepened well, this form much be accompanied by a tubulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tule)		while on new and accompleted walls. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		If bill out only bectrons it is	