SANTA PE	REQUEST T	DESCRIVATION COMMISSION TOR ALLOWABLE AND	Them C+104 Superardes Old C-101 and C-11- Effective 1-1-65
U.S.G.S.		MEPORTE OF LANGED TO TURAL GA	1S
FRANSPORTER GAS /	•	APR - 2.1979	
PRODATION OFFICE		C. C. C.	
Operator		arteeia, office	
Yates Petroleum Cor			
207 South 4th Street Resson(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of Dry Gas		
Recompletion Change in Ownership	Caeinghead Gae Condens	(F)	500
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Door Name, Increased to	1	Lease No.
Gissler AV	14 Eagle Cree	ek S. A. State, Federal	cr Fee Fee
Location	TO STOME	and 1650 Feet From T	be West
Unit Letter F : 16	50 Feel From The North Line	ond	
Line of Section 23 Town	nship 17S Range	25E , ммри, Ed	dy County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Crude Oil Pu		No Freeman Ave-Art	esia NM 88210
Nava of Authorized Transporter of Casi	inghead Gas V or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent,
Yates Petroleum Cor	poration Unit Sec. Twp. P.go.	ls gas actually connected? When	t-Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	F 23 17S 25E		3-18-76
	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completion	Oll Well Gas Well	Now Well Workover Deepen	Plug Back Same Hosfy, Diff, Resty,
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
		THE RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOSING CASE		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ipth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li)	Partie
Length of Test	Tubing Pissaure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bbis.	Water-Bble.	Gas-MCF 4 CO
L pro			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensote/NMCF	Gravity of Condensate
Testing Maihed (pitot, back pr.)	Tubing Pressure (Shut-111)	Casing Pressure (Shut-in)	Choke Sixe

CERTIFICATE OF COMPLIANCE

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Christine Tomlinson-Geol. Secty

(Title) 3-30-79 OIL CONSERVATION COMMISSION

APPROVED

SUPERVISOR, DISTRICT TITLE .

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompenied by a tubulation of the deviation tests taken on the well in accordance with nutr. 111.

All sections of this form must be filled out completely for allow-this on now and recompleted veils.

FIR out only Sections I. B. III, and VI for changes of conditions rell name or number, or transporter, or other such change of conditions