

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 31 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLYN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.	8. Farm or Lease Name Morris Estate "CC"
	9. Well No. 4
	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GR	12. County Eddy


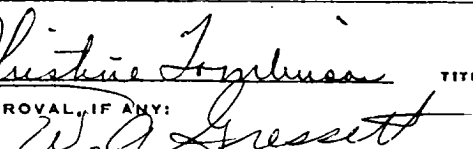
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Set Prod. Csg. Perf & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1499'; PBTD 1455'. Ran 12 joints of 4½" 9.5# H-40 (485') 24 joints 5½" 14# J-55 (969') (36 joints 1454') of casing set at 1455'. 5 centralizers at 1425, 1383, 1343, 1303, 1262 & 1-Guide shoe. Cemented w/150 sacks of Class "C" cement. Cement circulated. PD 4:30 PM 8-19-76. WOC and tested to 1000#. OK.
Perforated 1311-1431' w/26 .50" shots as follows: 1st Stage: - 1313, 41, 45, 49, 53, 57, 61, 65, 90½, 1415, 22, 29 (12 shots). Acidized w/4000 gal. of 15% regular acid. 2nd Stage: - 1311, 39, 43, 47, 51, 55, 59, 63, 70½, 89, 92, 1417, 24½ & 31 (14 shots). Treated all perforations w/60000 gals. of treated water and 100000# sand, 70000# 20-40 sand and 30000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Geol. Secty	DATE 8-30-76
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE AUG 31 1976
CONDITIONS OF APPROVAL, IF ANY:		