

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Norris "FK"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 2
4. Location of Well UNIT LETTER M 380 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek (S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Prod. Csg, Perf, & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1520'; PBTD 1506' - Ran 13 joints of 4½" 9.5# H-40 (525') 25 joints of 5½" 14# J-55 (983') (38 joints 1508') of casing set at 1506'. 1-Guide shoe, 5 centralizers at 1466, 1425, 1385, 1344 & 1304'. Cemented w/150 sacks of Class "C" cement. Cement circulated. PD 4:30 PM 8-23-76. WOC and tested to 1000#. OK.

TD 1520'; PBTD 1506'. Perforated 1387-1450' w/24 .45" shots as follows:
1st Stage - 1448, 44, 41½, 39, 35, 32½, 30, 26, 22, 20, 18, 14, 1400, 1392½, (14) acidized w/2000 gallons 15% regular acid. 2nd. Stage - 1450, 46, 37, 28, 24, 16, 11, 03, 1396, 1387 (11 holes). Treated all perforations w/60000 gallons of treated water, 100000# sand, 70000# 20-40 sand and 30000# of 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbrun TITLE Asst. Secy DATE 9-2-76

APPROVED BY W. A. Gressett TITLE Director, District II DATE 9-2-76

CONDITIONS OF APPROVAL, IF ANY: