

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

NOV 16 1976

DISTRIBUTION	4	
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR	1	
PRODUCTION OFFICE		

I. Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Request testing allowable of 300 bbls 0.7
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Norris "FK"	Well No. 2	Pool Name, including Formation Eagle Creek S. A.	Kind of Lease San Andres	State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 380 Feet From The South Line and 330 Feet From The West Line of Section 12 Township 17S Range 25E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 12	Twp. 17S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Hole	Diff. Res.
Date Spudded 8-18-76	Date Compl. Ready to Prod. 9-2-76		Total Depth 1520'		P.B.T.D. 1506'			
Elevations (DF, RKB, RT, GR, etc.) 3475' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1387'		Tubing Depth 1365'			
Perforations 1387-1450'					Depth Casing Shoe 1506'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		330'		200 sack			
9-7/8"	7"		1237'		675 sack			
6 1/2"	4 1/2-5 1/2"		1506'		150 sack			
	2-3/8"		1365'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-2-76	Date of Test 9-15-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 6#	Casing Pressure 6#	Choke Size -
Actual Prod. During Test 33	Oil-Bbls. 8	Water-Bbls. 25	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood
(Signature)

Eddie M. Mahfood - Engineer

(Title)

11-15-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 17 1976
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.