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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

SEP 22 1976

O. C. C.
ARTEZIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Empire 33 State Com.	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 1	
4. Location of Well UNIT LETTER K 1315 FEET FROM THE South LINE AND 1315 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Penn	
15. Elevation (Show whether DF, RT, CR, etc.) 3668.5' GR	12. County Eddy	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Surface Casing <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole @ 7:00 PM 9/16/76. Finished drlg 13-3/4" hole to 700' @ 6:00 PM 9/17/76. Ran 511.05' 32.50# H-40 on btm, followed by 169.58' 40.50# H-40 csg, set @ 700'. FC @ 639', FS on bottom. Cmdt 10-3/4" csg w/260 sx Cl C, 4% gel, 6# salt/sk, 2% CaCl, 1# celloflake/sk followed by 150 sx Cl C, 2% CaCl. Plug down @ 3:15 AM 9/18/76. Circ 12 sx to surf. WOC 27 hrs. Pressure tested 10-3/4" csg to 1000# for 30 mins, tested OK. Resumed drlg formation @ 10:00 AM 9/19/76.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>9/20/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 22 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		