STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| SANTA FE | | |
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| OPERATOR | V | 1 |

UIL CONSERVATION DIVISION

| | | RECEIVED' | | |
|--|---|---|---|--|
| DISTRIBUTION | P. O. BO 2088 | | Form C-103 · Revised 10-1-78 | |
| BANTAFE | SANTA FE, NEW | MEXICO 87501 | | |
| THE VV |] | JUN 06 1983 | Sa. Indicate Type of Leise | |
| U.3.G.S. | j | i 000 00 1303 | State X Fee | |
| LAND OFFICE | <u> </u> | | 5. State Oll & Gas Lease No. | |
| OPERATOR V | ړ ل | O. C. D. | 3. 5. 5. 5. 5 | |
| | | ARTESIA, OFFICE | mmmmmm | |
| AND MOT USE THIS FORM FOR PRI | RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OF PLUG B | SACK TO A DIFFEMENT MESERVOIR. | | |
| 1. | | | 7. Unit Agreement Name Empire Abo Pressure | |
| OIL X GAB WELL X | OTHER- | | Maintenance Project | |
| 2. Name of Operator ARCO Oil | and Gas Company | | 8. Farm or Lease Name | |
| | | | Empire Abo Unit "G" | |
| Division of Atlantic Richfield Company V | | 9. Well No. | | |
| P. O. Box 1710, Hobbs, New Mexico 88240 | | 301 | | |
| 4. Location of Well | | 10. Field and Pool, or Wildcat | | |
| UNIT LETTER K 1315 FEET FROM THE SOUTH LINE AND 1315 FEET FROM | | Empire Abo | | |
| UNIT LETTERK | 315 FEET FROM THE SOULI | LINE AND FEET FROM | mmminnin | |
| | 170 | 200 | | |
| THE West LINE, SECTI | 17S | RANGE ZOE NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County | | |
| | (| | Eddy | |
| | 3668.5' GR | | | |
| Check | Appropriate Box To Indicate N | Nature of Notice, Report or Ot | her Data | |
| | NTENTION TO: | SUBSEQUENT REPORT OF: | | |
| · | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALYER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | | |
| Poce on Acres casino | | OTHER Kick Off from Vertical, Drill X | | |
| OTHER | | Horizontal Drainhole in same zone | | |
| | | | | |
| 17. Describe Proposed or Completed O work) SEE RULE 1103. | perations (Clearly state all pertinent det | ails, and give pertinent dates, including | estimated date of starting any proposed | |
| RU 4/4/83, installed BOI | P & POH w/tbg & pkr. CO | csg to 6195'. RIH w/pkr | , set pkr @ 6023'. Press | |
| annulus to 1000# & pmpd | into Abo $w/2\frac{1}{2}$ BPM @ 2000 | #. Squeezed Abo zone w/ | 75 sx Cl H cmt cont'g .2% | |
| Halad-9 followed by 75 sx Cl H Neat. POH w/pkr. RIH w/bit & CO to TOC @ 6178', drld cmt 6178- | | | | |
| 62 3 0'. POH w/bit. RIH w/ mill & milled 7-5/8" csg section 6229-6240', circ hole clean. POH w/ | | | | |
| | $2!! \times 3!$ perfid sub on $2-7$ | | | |

caustic, 10 bbls mud flush followed by 50 sx batch mixed C1 H cmt. Reciprocated perf'd sub across milled section 6229-6240'. WOC. POH w/DP & sub. RIH w/bit, CO cmt 6142-6242', no cmt below 6242'. POH w/bit. RIH w/tapered mill, milled out top of 7-5/8" csg stub @ 6240' & tagged PBD @ 6290'. POH w/mill. RIH w/Mod DW-1 whipstock anchor/pkr w/key locator set @ 6248'. Orientated key slot on locator seal assy w/whipstock on surf N70W. RIH w/orientation locator assy, 4" anchor pipe, whipstock, 5½" FJ sheath pipe, (123.11') TIW "LH" hold down & RP spline w/setting tool on drill pipe. Landed in whipstock facing N70W. Set TIW hold down, rel setting tool, whipstock zenith 6234.60'. Top of TIW hold down @ 6099.68'. POH w/setting tool. On 5/2/83 commenced drlg drain hole @ whipstock zenith 6234.6', drld to 6264'. Ran magnetic multi-shot & Gyro survey to 6268' WLTD. TVD 6257', 72°, N64°W. Drld to 6270'. POH w/bit. RIH w/40' of 2-3/8" tailpipe, pkr on DP, set pkr @ 6073', tail pipe @ 6114'. RIH w/1" coiled tbg to 6270'. Spotted 250 gals 15% NEFE @ 6270' w/coiled tbg. POH w/coiled tbg, pmpd acid into fm 6234-70' ARO $\frac{1}{2}$ BPM w/1400#. RIH w/coiled tbg to 6270' & spotted 500 gals 15% NEFE acid. Pulled 1" coiled tbg to 3700' & pmpd acid into fm 6234-70' ARO ½ BPM w/max press 780#. RIH w/coiled tbg to 6270', spotted Howco in-(cont'd on back of page) jectrol in OH 6234-70', ISDP 800#. true and complete to the best of my knowledge and belief.

Original Signed By Leslie A. Clements AUG 3 1 1983 Supervisor District II TIONS OF APPROVAL, IF ANYS

54 hr SIP, vacuum. POH w/pkr. RIH w/bit & CO drainhole to 6268'. POH w/bit. Ran multi-shot magnetic survey, WLTD 6269', 7620N54W. Ran bit & drld 6269-6273', POH w/bit. Ran magnetic multi-shot survey WLTD 6273', 84-3/4°N43W. Ran bit & drld 6273-6303' @ 6:00 AM 5/11/83. Ran magnetic-survey WLTD 6304' (SLM 6303') to 6253'. WL measure @ 6302' 92°N38W. Drld 6302-6403'. Ran magnetic multi-shot 6302', 92°N38W. Drld to 6403' on 5/13/83 (168' drain hole). Ran magnetic-multi-shot @ 6305', 93°N3W, @ 6310' 93½°N38W, @ 6315' 94°N37W, @ 6320' 94-3/4°N37W, @ 6325' 95°N37W, @ 6330' 96°N37W, @ 6335' 97°N37W, @ 6340' 97½°N37W, @ 6345' 98°N37W, @ 6350' 98½°N37W, @ 6355' 99°N37W, @ 6360' 99-3/4°N36W, @ 6365' 100°N37W, @ 6370' 100-3/4°N37W, @ 6375' 100°N36W, @ 6380' 101½°N36W, @ 6385' 102°N36W, @ 6390' 102-3/4°N36W, @ 6395' 103°N36W, @ 6400' 103-3/4°N37W, @ 6401' 103-3/40N37W. Drld 4-3/4" hole 6403-6423' (188' DH). POH w/bit. Ran Magneticmulti-shot survey @ 6385' 102°N36W, @ 6395' 103°N36W, @ 6400' 103½°N36W, @ 6401' 103½N36W, 6403' 103-3/4°N36W, @ 6405' 104°N36W, @ 6407' 104°N36W, @ 6409' 104½°N37W, @ 6411' 104-3/4° N37W, @ 6413' 105°N37W, @ 6415' 105°N37W, @ 6417' 105½°N37W, @ 6419' 105½°N37W, @ 6421' 106°N37W, @ 6423' 106°N37W. Btm hole @ 6423' N284.303', W123.449', TVD 6236.079'. Drld 4-3/4" hole 6423-6435' (200' drain hole). Ran magnetic multi-shot survey 6411-6430'. At 6411' 104-3/4°N36W, @ 6415' 105°N36W, @ 6419' 105-3/4°N36W, @ 6423' 106°N36W, @ 6423' 106°N36W, @ 6424' 106°N36W, @ 6425' 106°N36W, @ 6426' 106°N36W, @ 6427' 106°N36W, @ 6428' 106½°N36W, @ 6429' 106½°N36W, @ 6430' 106½°N36W. Field cal. @ 6430' N289.737' W127.407', TVD 6234.129'. WIH w/4-3/4" bit, displ OH & csg w/2% KCL wtr cont'g 110 gals ARCO F-651 chem. POH w/bit. On 5/17/83 RIH w/Lok-set pkr on 2-3/8" OD tbg, set pkr @ 6069', on-off tool @ 6064', TP @ 6194'. Swbd 4 hrs, rec 3 BO, 42 BLW. In 2 hrs swbd 20 BO, 6 BW. POH w/tbg & pkr. On 5/23/83 RIH w/Baker L.S. pkr cavity on 2-3/8" tbg. Pkr set @ 6075.84'. Ran standing valve. In 24 hrs pmpd 110 BO, 3 BW, 95 MCFG, GOR 864:1. On 24 hr potential test 5/28/83 pmpd 106 BO, 3 BW, 87 MCFG, GOR 820:1. Final Report.