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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 1976

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>		8. Farm or Lease Name <b>Gissler "AV"</b>
3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>		9. Well No. <b>1 15</b>
4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3485' GR</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 2:00 PM 8-23-76. Drilled to 350' and ran 10 joints of 10-3/4" 40# (353.10') of casing set at 350'. Cement w/200 sacks of Class "C" 4% CaCl. PD 11:30 PM 8-23-76. Cement circulated. WOC 12 hours, cut off casing, reduced hole to 9-7/8", drilled plug and resumed drilling. TD 1145'; WOC. Ran 25 joints of 7" 20# K-55 new casing (1147.53') set @ 1145' KB, 1-Guide shoe, centralizers 1098-599', baskets 646-553'. Cemented by Denton w/350 sacks of Lite 2% CaCl followed w/150 sacks Class "C" 2% CaCl. PD 11:30 PM 8-25-76. Cement did not circulate. WOC 6 hours & ran Temperature Survey, found top of cement @ 770'. Ran 1" to 450', spotted 50 sacks of Class "C" 4% CaCl. PD 7:00 AM 8-26-76. Ran 1" to 389', spotted 50 sacks of Class "C" 4% CaCl. PD @ 11:30 AM 8-26-76. Ran 1" to 389', spotted 50 sacks Class "C" 4% CaCl. PD @ 3:00 PM 8-26-76. Ran 1" to 389', spotted 50 sacks Class "C" 4% CaCl. PD 6:00 PM 8-26-76. Filled to surface w/7 yards of Ready Mix @ 6:45 PM 8-26-76. WOC 18 hours, nipples up, tested BOP's to 1000# - OK. Reduced hole to 6 1/4", drilled plug and tested to 600# - OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 9-14-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 16 1976  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John Petr Corp</u>		Lease <u>Lissler A V</u>		Well # <u>15</u>	
Location of Well	Unit <u>330N 230C</u>	Section <u>73</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd</u>			Type of Equipment <u>Rotary</u>		

\* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32		300	Circ.
* 9 7/8"	7"	20		1180	"
6 1/4"	4 1/2 + 5 1/2"	10.5 + 15.5		1500	175

Casing Data:

Int: Surface 25 joints of 7" inch 20 # Grade APE New K-55  
(Approved) (Rejected)

Inspected by Lelan G Merriam date 8-25-76

Cementing Program

Size of hole 9 7/8" Size of Casing 7 Sacks cement required 500/sx  
Type of Shoe used Guide Float collar used None Btm 2 jts welded Threadlock  
TD of hole 1145' KB Set 1132' GL Feet of 7 Inch 20 # Grade K-55  
New-used csg. @ 1132' GL with 150 sacks neat cement around shoe Class C 2% cc  
+ 350 sax Class C additives 10\* Strato-Crete 2% cc  
Plug down @ 11:30 (AM) (PM) Date 8-25-76  
Cement circulated NO No. of Sacks None  
Cemented by Denton Witnessed by Lelan G Merriam  
Temp. Survey ran @ 11:30 (AM) (PM) Date 8-26-76 top cement @ 770  
Casing test @ (AM) (PM) Date   
Method Used  Witnessed by   
Checked for shut off @ (AM) (PM) Date   
Method used  Witnessed by

Remarks: Water 360-657 700-15, 820-940, 989-1044

Surface: TD 350' KB Ran 10 jts 10 3/4" 40# Used, Cnt 200/sx

Class C 4% cc, PD 11:30 PM 8-23-76, Circ and fell

back 16', will fill when 7" is cnt.

Ran 1" to 450' could not get past this point, cnt 50/sx Class C 4% cc PD 7:00 AM  
Ran 1" to 389' cnt 50/sx Class C 4% cc PD 11:30 AM  
Ran 1" to 389' cnt 50/sx Class C 4% cc PD 3:00 PM  
Ran 1" to 389' cnt 50/sx Class C 4% cc PD 6:00 PM followed w/ 7 yds  
Ready Mix.