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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 1976

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3485' GR	7. Unit Agreement Name 8. Farm or Lease Name Gissler "AV" 9. Well No. 15 10. Field and Pool, or Wildcat Eagle Creek S.A. 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'; PBTD 1483'. Ran 12 joints of 4½" 9.5# H-40 (484'), 25 joints of 5½" 14# J-55 (998') (37 joints 1482') of casing set at 1483'. 1-Guide shoe, 5 centralizers at 1443, 1402, 1362, 1322 and 1281'. Cemented w/150 sacks of Class "C" cement. Cement circulated. PD 1:00 PM 8-28-76. WOC and tested to 1000#. OK.

Perforated 1328-1423' w/29 .50" shots as follows: 1st Stage: - 1328, 37½, 53, 58½, 65, 71, 80, 83½, 1402, 05, 08, 11½, 15 and 21½' (14 holes), acidized w/2000 gallons 15% regular acid. 2nd Stage: - 1330, 39, 56, 61, 67, 69, 72½, 81½, 85½, 1403½, 06½, 10, 13, 16½ and 23 (15 holes). Treated all perforations w/60000 gallons of treated water, 100000# of sand; 70000# 20-40 sand and 30000# 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Lombard TITLE Geol. Secty DATE 9-14-76

APPROVED BY W.A. Gessett TITLE SUPERVISOR, DISTRICT II DATE SEP 16 1976

CONDITIONS OF APPROVAL, IF ANY: