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SANTA FE		NEW MEXICO		N IN THE THE OW		Sa. Indi	Ionte Type of Lease		
FILE	1 9 WEI	NEW MEXICO		MPLETION	REPORT A				
U.S.G.S.						5. State	e Oil & Gas Lease No.		
LAND OFFICE			NC)V1019	76		·····		
OPERATOR									
Burean	Michel	<u> </u>		O.C.C	.		Agreement Name		
IG. TYPE OF WELL		-	AR	TESIA, OFF		7. Ohit	Agreement Nume		
	OIL WELL	GAS WELL	DRY	OTHER	TA	8. Farn	n or Lease Name		
b. TYPE OF COMPLET			01FF.						
well X over 2. Names of Operator		BACK	RESVR.	OTHER		9, Well	ssler AV		
Yates Petro	leum Corpo	oration 🖗				1 1	5		
3. Address of Operator		<u> </u>				10. Fie	eld and Poel, or Wildeat		
207 South 4	th Street	- Artesia, 1	NM			Eag	Eagle Creek S.A.		
4. Location of Well				<u></u>					
			(3		N N N		HUUUUUUUU		
UNIT LETTERB	LOCATED) FEET FROM THE	North	LINE AND	,	FEET FROM			
	•				IIIXIIII	12. Co			
THE East LINE OF S	EC. 23 TWP.	175 RGE. 25	E NMPM	VIIII			ddy 19, Elev. Cashinghead		
15. Date Spudded 8-23-76	16. Date T.D. Read 8-27-76	ched 17. Date Compl. (TA	ready to P	roa.) [18, E	ievations (DF, 7 3485		19, Liev, Ousning.edd		
	21. Flug B		2 If Multiple	e Compl., How		ls , Rotary Tools	, Cable Tools		
20. Total Depth 1500	148		Many	e comp r., 1.0.	Drilled	^{By} 0−1500			
24. Producing Interval(s							25, Was Directional Survey		
24. Producing interval(s							Made		
	1328-1423	3' San Andre	S				No		
26. Type Electric and O	ther Logs Run						27. Was Well Cored		
	Gamn	na Ray Neutr	cn Log	ſ			lio		
28.		CASING RE	CORD (Rep	ort all strings	set in well)				
CASING SIZE	WEIGHT LE./FT. DEPTH SET HOLE SIZE CEMENTING						AMOUNT PULLED		
10-374	40;;	350'	15) sacks			
7."	20#			·7/8" 700 sacl					
4 ¹ ₂ \$5 ¹ ₂ "	9.5&1.4#	9.5&1.4# 1483' 6 ¹ 4			14" 150 sacks				
		ER RECORD	!	<u> </u>	30.	TUBING	RECORD		
29.	TOP	· · · · · · · · · · · · · · · · · · ·	CEMENT	SCREEN	SIZE	DEPTH SE			
SIZE		BUTION SACIS	CEMENT		2-3/8				
						-			
31. Perforation Record (Interval, size and n	umber)		32.	ACID, SHOT, F	RACTURE, CEMEN	IT SQUEEZE, ETC.		
					INTERVAL		D KIND MATERIAL USED		
1328-1423'	w/29 .50"	shots		1328-1	4215	A/ w/2000	lg_reg_acid		
				1328-1	423	<u>60000g tr</u>	Og treated water &		
							0.30000# 100 mesh		
						20-40,300	NOUT LOU mesn		
33.		ion Method (Flowing, ga		UCTION	type nump)	Well	Status (Prod. or Shut-in)		
Date First Production	Producti	ion Method (<i>riowing</i> , ga	a seles haut	6 0126 um	- albo bandal		TA		
Date of Test	Hours Tested	Choke Size Prod	'n. For	Oil - Bbl.	Gas - MC	F Water - Bb	1. Gas—Oil Ratio		
Dule of Test			Period						
Flow Tubing Press.	Casing Pressure		- Bbl.	Gas M	ICF W	iter - Bbl.	Oil Gravity – AP1 (Corr.)		
		Hour Rate					L		
34. Disposition of Gas	Sold, used for fuel,	vented, etc.)	·	·······		Test Witnes	ssed By STEL		
		•					popp		
35. List of Attachments							TPAT		
		iation Surve			1 1	my back of a ar J	helief		
36. I hereby certify that	the information sho	wn on both sides of thi	s form is tr	ue and comple	te to the best of	my knowledge and	occep.		
	1	1.			oatu		11-9-76		
SIGNED	unhie a	fom husan	тітle	eor. s	есту	DATE	11-9-76		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 11. T. Penn. "B"___ _____ T. Ojo Alamo__ _ T. Canyon ___ • Anhy T. T. Kirtland-Fruitland _____ T. Penn. "C" ____ _____ T. Strawn _____ Salt. Т. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ____ _____ T. B. Salt. T. Cliff House _____ T. Leadville _____ _____ T. Miss ____ Yates_ Т. T. Madison _____ Devonian _____ T. Menefee ____ _____ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ 7 Rivers_ T. _____ T. T. Queen_ Montoya ______ T. Mancos _____ T. McCracken _____ ____ T. Т. Grayburg _ Simpson ______ T. Gallup _____ T. Ignacio Qtzte _____ 720 San Andres_ T. Base Greenhorn _____ T. Granite _____ _____ T. McKee ____ T. Glorieta. T. Ellenburger _____ T. Dakota _____ _____ T. __ Т. Paddock ----T. Gr. Wash _____ T. Morrison _____ T. ___ T. T. Blinebry_ Granite ______ T. Todilto _____ T. ____ T. _____ T. T. Tubb_ Drinkard _____ Τ. T. Bone Springs _____ T. Wingste _____ T. Т. Abo_ ______T. Chinle ______T. _____T. _____ T. ____ Wolfcamp____ T. T Cisco (Bough C)_____ T. ____ T. ____ T. Penn. "A"_____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 75 350 522 737 1110		75 275 172 215 373 390	Surface rock Red bed and gravel Red bed Red bed & water sand Water sand and lime Lime				
		, ,					
							si e

Gisslen Fr. Eddy Prove		OIL	AND G	AS DIVISION	\mathbf{i}	6. RRC District
		INATIO ust Be Filed With				7, RRC Lease Number. (Oil completions only)
1. FIELD NAME (as p	8. Well Number					
Eagle Creek S.A.				ssler AV	15	
3. OPERATOR Yates Petroleum Corporation 4. Address						9. RRC Identification Number (Gas completions only)
207 Sou 5. location (Section Sec	Eddy					
		RECORD	0 F	INCLINATION	N	
*11. Measured Depth (fect)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)		14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
350	5.50	1/2-		.87	304	3.0d
140,	3 20	ندا في		1. 21	5.10	8.14
1145	1.05	1	_	1 million	7.08	15.275
1500	3.55	1		1.75	6.21	21.42

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
350	3.50	12-	. 87	304	3.04
140,	3 40	ندا بي	1.21	5.10	2.14
1145	1.05	/	1 million	7.08	15.22
1500	3.55	/	1.75	le. 21	2.1.43
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	RÉCEIVE	D			
	NOV 1 0 1976				
	0. C. C.				
	ARTERIA, OFFICE				
•			· · · · · · · · · · · · · · · · · · ·		
 18. Accumulative to *19. Inclination meas 20. Distance from se 21. Minimum distance 22. Was the subject 	on shown on the reverse tal displacement of well surements were made in urface location of well to be to lease line as presc well at any time intention	bore at total depth of Tubing the nearest lease line ribed by field rules bonally deviated from the	e vertical in any mann	_ feet =?/	feet.
iNCLINATION DATA I declare under per suthorized to make thi inclination data and fa data and facts are true This certification cov- numbers on this form.	halties prescribed in Article s certification, that I have acts placed on both sides o c, correct, and complete to ers all data as indicated by	e 6036c, R.C.S., that I am personal knowledge of the f this form and that such the best of my knowledge asterisks (*) by the item	OPERATOR CERTIF I declare under pe authorized to make th information presented sides of this form are ledge. This certificat	ICATION nalties prescribed in Arti is certification, that I ha in this report, and that a true, correct, and comple ion covers all data and ir	icle 6036c, R.C.S., that I am we personal knowledge of all ill data presented on both ete to the best of my know- iformation presented herein ks (*) by the item numbers
Signature of Authorize	d Representative		Signature of Authoriz	ed Representative	

Railroad Commission Use Only:

Approved By : ____

Title : _

___ Date : ___

4

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• Designates items certified by company that conducted the inclination surveys.