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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 13 1976
G. G. G.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Ingram Jackson "BV"	
9. Well No. 1 6	
10. Field and Pool, or Wildcat Eagle Creek(S.A.)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 15" hole at 10:00 PM 8-27-76.

TD 252' - Ran 8 joints of 10-3/4" 40# used casing (255.86') set at 252'KB. Cmt'd w/200 sx of Class C 4% CaCl. PD 10:00 AM 8-28-76. Cmt circ. WOC 12 hrs., cut off csg, reduced hole to 9-7/8", drilled plug & resumed drilling.

TD 1163' - Ran 36 jts of 7" 23# N-80 LT&C used csg (1172.94') set at 1163' KB w/notched jt on bottom. Centralizers at 1148 and 624', baskets at 655 and 591'. Cmt'd by Denton w/350 sx of Lite 2% CaCl followed by 150 sx Class C 2% CaCl. PD 3:40 PM 8-30-76. Cmt circ. WOC 18 hrs. NU & tested BOP's w/1000#. OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1493'; PBTD 1482' - Ran 12 jts of 4 1/2" 9.5# H-40 (484'), 25 jts of 5 1/2" 15.5# J-55 (997') (37 jts 1481') of csg set at 1482', 1-guide shoe and centralizers at 1441, 1361, 1320 & 1280'. Cmt'd w/150 sx of Class C cmt. Cmt circ. PD 3:30 PM 9-1-76 WOC & tested to 1000#. OK.

Perforated 1323-1451' w/30 .50" shots as follows: 1st Stage - 1323, 32 1/2, 61 1/2, 67, 71, 1407, 13 1/2, 1418, 23, 27, 33, 39, 44, 49 (14 shots) A/w/2000g 15% acid (reg). 2nd Stage: - 1326, 30, 35, 65, 69, 73, 1405, 11, 16, 20, 25, 30, 36, 41 1/2, 47, 51, (16 holes). Trt'd w/60000g trtd wtr & 100000# sand; 70000# 20-40 sd & 30000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Henderson</u>	TITLE <u>Geol. Secty</u>	DATE <u>9-10-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 13 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		