DISTRIBUTION SANTA FE					r.		Form C-1 Revised	
FILE U.S.G.S.		R	ECE	IVE	. k	re-		Type of Lease
U.S.G.S.		NEW MEXICO		ERVATION	EOMIEIONV	ED		
LAND OFFICE OPERATOR	WELL (COMPLETION C	REDOD	MP4E7101	REPORT AN			Gas Lease No.
OPERATOR						1	State OIL 6	, Gas Lease No.
					SEP 28 19	3/6 📜		
BUTTON OF WELL	/		α. ι	3. C.				
IG. TYPE OF WELL	unes	/	ARTEBIA	OFFICE			//////	
					ARTESIA, OF	FICE 7.	Unit Agree	ment Name
_	OIL WELL	GAS WELL						
b. TYPE OF COMPLETION	WELL			07HER		8.	Farm or L	ease Name
NEW I WORK		PLUG D	ESVR.	OTHER		I.	ngram	Jackson "BV'
2. Namesof Operator				UTHER		9.	Well No.	· · · · · · · · · · · · · · · · · · ·
Yates Petroleu	m Corpora	ition /					6	
3. Address of Operator). Field and	Pool, or Wildcat
207 South 4th	Street -	Artesia.	NM 88	3210	·	E	agle (Creek S.A.
4. Location of Well							innin	mmmmm
4. Location of well							//////	
P	220		Month		220		//////	
UNIT LETTER LOC	ATED	FEET FROM THE	NOL	LINE AND	330	EET FROM	2. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			:		///////////////////////////////////////		-	
THE Westline of sec. 2	6 TWP. 1	7 <u>5 rge.</u> 25	E NMPM	111111	111X1111	11111	Eddy	
15. Date Spudded 16. Do	te T.D. Reached	17. Date Compl. (Ready to Pr	od.) 18. E	levations (DF, R	KB, RT, GR,	etc.) 19. E	Elev. Cashinghead
8-27-76 9-	1-76	9-10-	76		3506'	GR		
20. Total Depth	21. Plug Back	r.D. 22	, If Multiple	Compl., Hov	23. Intervals	s Rotary T	Cools	Cable Tools
14021	1400		Many		Drilled I	•¥ ! ∩	1402	e
1493 [*] 24. Producing Interval(s), of this	1482 is completion - T	op, Bottom, Name				()	-1499	5. Was Directional Surve Made
	11							Made
1323-1451'	San Andı	ces						No
26. Type Electric and Other Lo	an Pun						27. Wo	is Well Cored
								No
Gamma Ray	Neution							
28.		CASING REC	ORD (Repo	ort all strings				
	GHT LB./FT.	DEPTH SET		ESIZE		TING RECOR	0	AMOUNT PULLED
10-3/4"	40#	252	15'	· · · ·	200 s	sacks		
7"	23#	1163'	9-7	7/8"	500_	sacks		
43&53" 9.	5&15.5#	1482'	61	1	150 9	sacks		
			1					
29.	LINER R	ECORD			30.	TU	BING RECO	DRD ·
		·	CEMENT	SCREEN	SIZE	DEPT	THSET	PACKER SET
312					2-3/8	" 130	31	
			+					
				32.	ACID, SHOT, FR	ACTURE CE	EMENT SOL	JEEZE, ETC.
31. Perforation Record (Interva	ı, sıze ana numbe	7)		}·				D MATERIAL USED
1323'-1451' w/	(20 E01	shota		1323-	INTERVAL			reg acid.
1 1323"-1451" W/	30. 50" \$	SHOTS						
				1323-				ed wtr.
			•					<u>, 70000#</u>
					[.	20 - 405d	, 300	00# 100 mesh
				UCTION				
33.			- life nump	ing - Size an				s (Prod. or Shut-in)
	Production M	ethod (Flowing, ga	s tijt, pumpi	•	d type pump)	ł		
33. Date First Production	Production M				d type pump)			ducing
33. Date First Production 9-10-76		Pumping oke Size Prod'	n. For	Оіі — Вы.	Gas - MCF	Water	Bbl.	Gas-Oil Ratio
33. Date First Production 9-10-76	Tested Ch	Pumping oke Size Prod'				1	– вы. 7 BL	Gas-Oil Ratio 7 683/1
33. Date First Production 9-10-76 Date of Test 9-15-76 24	Tested Ch	Pumping oke Size Prod'	n. For Period	Oil - Bbl.	Gas – MCF 20.5	1	– вы. 7 BL	Gas-Oil Ratio
33. Date First Production 9-10-76 Date of Test 9-15-76 Flow Tubing Press. Casin	Tested Ch	Pumping oke Size Prod ⁴ Test 	n. For Period Bbl.	011 - Bbl. 30.0	Gas – MCF 20.5 MCF Wa	11 ter – Bbl.	– вы. 7 ВЦ оп	Gas-Oil Ratio 1 683/1 Gravity - API (Corr.)
33. Date First Production 9-10-76 Date of Test 9-15-76 Flow Tubing Press. 20#	Tested Ch ng Pressure Co Hc	Pumping oke Size Prod ⁴ Test ilculated 24- Oil uur Rate 30	n. For Period	011 - Bbl. 30.0	Gas – MCF 20.5	11 ter - Bbl. 11.7 E	– вы. 7 ВЦ оп	Gas-Oil Ratio Gas-Oil Ratio Gravity - API (Corr.) 39.2
33. Date First Production 9-10-76 Date of Test 9-15-76 Flow Tubing Press. Casin	Tested Ch ng Pressure Co Hc	Pumping oke Size Prod ⁴ Test ilculated 24- Oil our Rate 30 ed, etc.)	n. For Period Bbl.	011 - Bbl. 30.0	Gas – MCF 20.5 MCF Wa	11 ter - Bbl. 11.7 E Test V	- Bbl. 7 BLN OII BLW Witnessed E	Gas - Oil Ratio V 683/1 Gravity - API (Corr.) 39.2 Sy
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u)	Tested Ch ng Pressure Co Hc	Pumping oke Size Prod ⁴ Test ilculated 24- Oil uur Rate 30	n. For Period Bbl.	011 - Bbl. 30.0	Gas – MCF 20.5 MCF Wa	11 ter - Bbl. 11.7 E Test V	– Bbl. . 7 BLV Oil BLW	Gas - Oil Ratio V 683/1 Gravity - API (Corr.) 39.2 Sy
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u) 35. List of Attachments	Tested Ch ang Pressure Co He sed for fuel, vent	Pumping Prod' Test Prod' Test Oil	n. For Period Bbl.	011 - Bbl. 30.0	Gas – MCF 20.5 MCF Wa	11 ter - Bbl. 11.7 E Test V	- Bbl. 7 BLN OII BLW Witnessed E	Gas - Oil Ratio V 683/1 Gravity - API (Corr.) 39.2 Sy
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u) 35. List of Attachments Devi	Tested Ch ag Pressure Co 	Pumping oke Size Prod ⁴ Test ilculated 24- Oil our Rate 30 ed, etc.) Sold	n, For Period Bbl. 0.0	011 – Bbl. 30.0 Gas – N 20	Gas - MCF 20.5 MCF Wa .5	11 ter – Bbl. 11.7 E Test V Pa	- Bbi. 7 BLM OII BLW Witnessed E OUL Ca:	Gas-Oll Ratio W 683/1 Gravity - API (Corr.) 39.2 By rre
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u) 35. List of Attachments	Tested Ch ag Pressure Co 	Pumping oke Size Prod ⁴ Test ilculated 24- Oil our Rate 30 ed, etc.) Sold	n, For Period Bbl. 0.0	011 – Bbl. 30.0 Gas – N 20	Gas - MCF 20.5 MCF Wa .5	11 ter – Bbl. 11.7 E Test V Pa	- Bbi. 7 BLM OII BLW Witnessed E OUL Ca:	Gas-Oll Ratio W 683/1 Gravity - API (Corr.) 39.2 By rre
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u) 35. List of Attachments Devi	Tested Ch ag Pressure Co 	Pumping prod Prod Test ilculated 24- our Rate ed, etc.) Sold rvey enclo n both sides of this	n. For Period Bbl. 0.0 0 Sed s form is tru	011 - Bbl. 30.0 Gas - N 20	Gas - MCF 20.5 ACF Wa .5	11 ter – Bbl. 11.7 E Test V Pa	- Bbl. 	Gas-Oll Ratio Gas-Oll Ratio 683/1 Gravity - API (Corr.) 39.2 Sy rre
33. Date First Production 9-10-76 Date of Test 9-15-76 24 Flow Tubing Press. 20# 34. Disposition of Gas (Sold, u) 35. List of Attachments Devi	Tested Ch ag Pressure Co 	Pumping prod Prod Test ilculated 24- our Rate ed, etc.) Sold rvey enclo n both sides of this	n. For Period Bbl. 0.0 0 Sed s form is tru	011 – Bbl. 30.0 Gas – N 20	Gas - MCF 20.5 ACF Wa .5	11 ter - Bbl. 11.7 F Test V Pa	- Bbl. 	Gas-Oll Ratio W 683/1 Gravity - API (Corr.) 39.2 By rre

INSTRUCTIONSEIVED

This form is to be filed with the appropriate District Office of the Commission of the star 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and batto-activity and run on the well and a sumpley fit of spectrate to a ducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vehicd depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

ARTEBIA, OFFICE

C. C. C. ARTESIA, OFFICE

RECEIVED

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
					Menefee		
					Point Lookout		
					Mancos		
					Gallup		
					se Greenhorn		
					Dakota		
					Morrison		
					To dilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From.	То	Thickness in Feet	Formation
0 352 620 765 1123 1240	352 620 765 1123 1240 1493	117	Surface and gravel Red bed Lime and Dol. Lime & Wtr Sand Lime and sand Lime			1	•
		-					
					μ		
·					-		tin. L

INGRAM JACKSON "By"	IL AND GAS DIVISION	(1-1-71)
		6. RRC District
Edly County New Medice		
	7. RRC Leane Number. (Oil completions only)	
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
3. OPERATOR		9. RRC Identification Number (Gas completions only)
4. ADDRESS		
	•	10. County
5. LOCATION (Section, Block, and Survey)		

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
252	2.52	3/4	1.31	3.30	3.30
737	4.85	114	2.16	10.47	/3.77
1163	4.2.6	11/2	2.62	11.16	24.93
1500	5.37	1	1.75	5.89	30.8:
	R	ECEIVED	PECEI		
a					-
		5 1976	050.00		
			SEP 20	570	
		0.0			
······································	· ·	ATESIA, DEFICIE	· O.C.C		
			ARTESIA, OF	FILE	
17. Is any information 18. Accumulative to	on shown on the revers tal displacement of we	ll bore at total depth of	☐ yes ⊠ no /500	feet = 30.2	For Drill Pipe
17. Is any information 18. Accumulative to 19. Inclination meas 20. Distance from st	on shown on the revers tal displacement of we surements were made in urface location of well	e side of this form? Il bore at total depth of Tubing to the nearest lease lin	yes ⊠n Casing [_feet =30.2 Open hole	Drill Pipe
 17. Is any information 18. Accumulative to *19. Inclination meas 20. Distance from some some some some some some some so	on shown on the revers tal displacement of we surements were made in urface location of well ce to lease line as pres	e side of this form? Il bore at total depth of 	☐ yes ⊠ no	feet = <u>30.2</u>] Open hole	Drill Pipe fee fee
 17. Is any information 18. Accumulative to 19. Inclination meas 20. Distance from state 21. Minimum distance 22. Was the subject 	on shown on the revers tal displacement of we surements were made in urface location of well ce to lease line as pres well at any time intern	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field rules tionally deviated from t	yes ⊠n Casing [feet = <u>30.8</u> Open hole	Drill Pipe fee fee
 17. Is any information 18. Accumulative to 19. Inclination meass 20. Distance from state 21. Minimum distance 22. Was the subject . (If the answer to INCLINATION DATA I declare under per authorized to make the inclination data and facts are true.	on shown on the revers tal displacement of we surements were made in urface location of well ce to lease line as press well at any time intention the above question is CERTIFICATION CERTIFICATION CERTIFICATION allies prescribed in Artic is certification, that I hav acts placed on both sides e, correct, and complete to ers all data as indicated	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field rules tionally deviated from t	yes no	feet = <u>30.8</u> Open hole er whatsoever? imstances.)	Drill Pipe fee fee fee fee fee fee fee fee fee f
17. Is any information 18. Accumulative to 19. Inclination meass 20. Distance from sub- 21. Minimum distance 22. Was the subject Control of the answer to INCLINATION DATA I declare under per- authorized to make the inclination data and for data and facts are true This certification cov- numbers on this form. Signature of Authorize	on shown on the revers tal displacement of we surements were made in urface location of well the to lease line as press well at any time intention the above question is CERTIFICATION action prescribed in Artic is certification, that I hav acts placed on both sides to correct, and complete the ere all data as indicated in the appresentative	e side of this form? Il bore at total depth of — Tubing to the nearest lease lin cribed by field rules ionally deviated from t "yes", attach written le 6036c, R.C.S., that I a e personal knowledge of t of this form and that such b the best of my knowledg by asterisks (*) by the ite	Derived in any mannee Derived in any mannee Derived in any mannee Derived in any mannee authorized to make thi information presented sides of this form are ledge. This certification except inclination dat	feet = <u>30.8</u> Open hole er whatsoever? imstances.) ICATION nalties prescribed in Artic is certification, that J hav in this report, and that al true, correct, and comple ion covers all data and in a as indicated by asterial	Drill Pipe fee fee fee fee fee fee fee fee fee f
17. Is any information 18. Accumulative to 19. Inclination meass 20. Distance from sub- 21. Minimum distance 22. Was the subject Control of the answer to INCLINATION DATA I declare under per- authorized to make the inclination data and for data and facts are true This certification cov- numbers on this form. Signature of Authorize	on shown on the revers tal displacement of we surements were made in urface location of well the to lease line as press well at any time intention the above question is CERTIFICATION addies prescribed in Artic is certification, that I hav acts placed on both sides c, correct, and complete the ers all data as indicated in the above service of the sides of Representative with the type of print)	e side of this form? Il bore at total depth of — Tubing to the nearest lease lin cribed by field rules ionally deviated from t "yes", attach written le 6036c, R.C.S., that I a e personal knowledge of t of this form and that such b the best of my knowledg by asterisks (*) by the ite	yes ✓ no ✓ 500 ✓ Casing ✓ □ casing ✓	feet = <u>30.8</u> Open hole er whatsoever? mstances.) ICATION natites prescribed in Articles rectification, that J hav in this report, and that all true, correct, and comple lon covers all data and in a as indicated by asterisis d Representative	Drill Pipe fee fee fee fee fee fee fee fee fee f

RECORD OF INCLINATION

Railroad Commission Use Only:

Approved By : ____

. 1

Title:

_ Date:_

:

• Designates items certified by company that conducted the inclination surveys.