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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 28 1976

O.C.C.
ARTESIA, OFFICE

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ingram Jackson "BV"

9. Well No.

6

10. Field and Pool, or Wildcat

Eagle Creek S.A.

12. County

Eddy

18. Elevations (DF, RKB, RT, GR, etc.)

3506' GR

19. Elev. Casinghead

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	252'	15"	200 sacks	
7"	23#	1163'	9-7/8"	500 sacks	
4 1/2 & 5 1/2"	9.5 & 15.5#	1482'	6 1/4"	150 sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1303'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1323'-1451' w/30. 50" shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1323-1449'	A/w2000g 15% reg acid.
		1323-1451'	60000g treated wtr.
			100000# sand, 70000#
			20-40sd, 30000# 100 mesh

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-10-76		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-15-76	24			30.0	20.5	11.7 BLW	683/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	-		30.0	20.5	11.7 BLW	39.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Paul Carre	

35. List of Attachments							
Deviation Survey enclosed							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Immlinson TITLE Geol. Secty DATE 9-27-76

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D. C. C.
ARTESIA, OFFICE

O. C. C.
ARTESIA, OFFICE

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	352	352	Surface and gravel				
352	620	268	Red bed				
620	765	145	Lime and Dol.				
765	1123	358	Lime & Wtr Sand				
1123	1240	117	Lime and sand				
1240	1493	253	Lime				

Edin, County, New Mexico

BV No. 6

Sec. 26-17S-25E

(One Copy Must Be Filled With Each Completion Report.)

RECORD OF INCLINATION

If additional space is needed, use the reverse side of this form.

- ### INCLINATION DATA CERTIFICATION

Signature of Authorized Representative

James W. Cummings
Name of Person and Title (type or print)

Name of Company

Telephone: 915 682-5273
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.