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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson "GM" Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM. 88210
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 10:00 AM 8-27-76.

TD 318' - Ran 7 jts of 13-3/8" 48# H-40 new casing (320') set at 318' KB. Cemented by Halliburton w/150 sacks of Class "C" 4% CaCl. PD 6:00 PM 8-27-76. Cement circulated. WOC 12 hours, cutoff casing, reduced hole to 12¼", drilled plug and resumed drilling.

TD 1245' - Ran 30 joints of 8-5/8" 24# K-55 (1244.14') of casing set at 1245' w/1-guide shoe, centralizers at 1202-797', basket at 837-754'. Cemented by Halliburton w/450 sacks of Lite w/5# gilsonite, 1/4# flocele 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. PD 9:30 AM 8-29-76. Cement did not circ. WOC 6 hours ran Temp. Survey, found top of cement at 1010'. State 1 - Ran 1 yd of pea gravel & ran 1" at 498' and spotted 100 sacks of Class "C" 4% CaCl. PD 5:00 PM 8-29-76. Stage 2 - Ran 1/4 yd of pea gravel and ran 1" to 362' and spotted 110 sacks of Class "C" 4% CaCl and filled to surface. PD 8:15 PM 8-29-76. WOC 18 hours nipples up, tested BOP's to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson

TITLE

DATE 9-24-76

APPROVED BY W. R. G. G. G. G.

TITLE SUPERVISOR, DISTRICT II

DATE SEP 20 1976

CONDITIONS OF APPROVAL, IF ANY: