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NEW MEXICO OIL CONSERVATION COMMISSION

**NOV 19 1976**

**U. C. C.  
ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Yates Petroleum Corporation ✓</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 207 South 4th Street - Artesia, NM 88210</p>		<p>8. Farm or Lease Name Jackson "GM" Com</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.</p>		<p>9. Well No. <u>1</u> <u>1</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3468' GR</u></p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Set Prod. Csg, Perf, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8383'; PBTD 8340'..Ran 266 joints of new 4½" casing as follows: 1-Guide shoe, (1.25') 1 Jt 4½" 11.6#, K-55, LT&C, R2 (33.72'), 1-Auto Fill Collar (1.87'), 46 joints of 4½" 11.6#, K-55 LT&C R2 (1483.03'), 201 joints of 4½" 10.5# K-55 ST&C R2 (6282.82'), 18 joints of 4½" 11.6# K-55 LT&C R2 (577.18') (Total 8379.87') set at 8377' w/centralizers at 8278, 8177, 8044, 7948, 7853, & 7755'. Cemented by Howco w/150 sx Lite w/5# KCL and 5/10% CFR-2, followed by 100 sx Class "H" w/5# KCL & 5/10% CFR-2. Preceded cement w/250 gallons of mud flush, displaced w/20 bbls of KCL water and 112 bbls fresh water. PD 1:30 AM 9-25-76. WOC and tested to 1500#. OK. Perforated at 8268-78' w/40 .34" holes. (Set packer at 8227'). Acidized w/1000 gallons 7½" acid and 24000 N₂. Flowed well back w/80# on 1/2" choke. Sand Frac'd w/5000 gallons 3% gelled acid, 1500# 20-40 sand. Set standing valve in on-off tool at 8227' loaded hole with KCL water. RIH w/Tubing Conveyed gun and perforated 8120-26', 8144-62' w/96 .34" holes. Well flowed 240# on 1/2" choke. Acidized perforations w/2500 gallons of 7¼% MS acid w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Johnson TITLE Geol. Secty DATE 11-16-76

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 23 1976

CONDITIONS OF APPROVAL, IF ANY: