NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	-	Supersedes Old C-102 and C-103
SANTA FE / NEW MEX	ICO OR CONDERVATION COMMISSION	Effective 1-1-65
FILE /	TIVED	
U.S.G.S.	CED .	5a. Indicate Type of Lease
LAND OFFICE	SEP 2 2 1976	State Fca X
OPERATOR /	~ 10/0	5. State Oil & Gas Lease No.
	0.00	
SUNDRY NOTICES AND I	REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PHOPDIALS TO DRILL OR TO USE "APPLICATION FOR PERMIT" (FOR	DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. M C-101) FOR SUCH PROPOSALS.)	<u> VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
1.		7. Unit Agreement Name
OIL GAS WELL OTHER-		
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		McCaw "BT"
3. Address of Operator		9. Well No.
207 South 4th Street - Artesia, NM 88210		5
4. Lucation of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 380 FEET FROM THE NORTH LINE AND 940 FEET FROM		Eagle Creek SH
UNIT LETTER , JOO FEET FROM THE CINE AND FEET FROM THE		
THE East LINE, SECTION 14 TO	VNSHIP 17S RANGE 25E NMPM.	
THE LIGHT LINE, SECTION 100	NASHIP RANGE	
15. Elevation	on (Show whether DF, RT, GR, etc.)	12. County
	3495' GR	Eddy
		her Data
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	3083243211	
Γ 1	IND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		PEGG AND ABANDONNIZAT
PULL OR ALTER CASING CHANGE	CASING TEST AND CEMENT JQ8	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
mark) #EE DIN E 1603		
TD 1520'. Ran 13 joints of 4½" 10.5# H-40 (525'), 24 joints of 5½" 15.5#		
J-55 (969') (37 joints 1494') set at 1495'. 1-Guide shoe, 5 centralizers		
2+ 1454 1413, 1373, 1332, 1292'. Cemented W/150 sacks of Class C cement.		
coment girculated PD 4:00 PM 9-8-76. WOC and tested to 1000#. Ok.		
ppmp 1405; Porforated 1372=1479; w/25 .50" shots as follows: Ist Stage:		
1372, 80, 85, 1407, 11, 15, 19, 26, 30, 51, 77' (11 holes). Acidized w/3000		
gallons of 15% regular acid. 2nd Stage: - 1374½, 77, 83, 87½, 1403, 09,		
13, 17, 22, 28, 32, 49, 70, 79' (14 holes). Treated all perforations w/60000		
13, 17, 22, 28, 32, 49, 70, 7	g. (14 holes). Treated all p	nd and 20000#
gallons of treated water, 900	00# of sand, /0000# 20-40 san	id and 20000m
100 mesh w/ball sealers.	•	
•		
18. I hereby certify that the information above is true and com	plete to the best of my knowledge and belief.	
(1) // $-$ /		
$\int \int $	Geological Secretary	9-22-76
SIGNED MINUS TOTALLE STEE		
2, 5		
1100	•	a a 107C