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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-104 and C-11  
Effective 1-1-65

RECEIVED

SEP 27 1976

Operator <b>Yates Petroleum Corporation</b>		<b>O. C. C.</b> <b>ARTESIA, OFFICE</b>	
Address <b>207 South 4th Street-- Artesia, NM 88210</b>			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>McCaw "BT"</b>	Well No. <b>5</b>	Pool Name, including Formation <b>Eagle Creek S.A.</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>A</b> : <b>380</b> Feet From The <b>North</b> Line and <b>940</b> Feet From The <b>East</b> Line of Section <b>14</b> Township <b>17S</b> Range <b>25E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Scurlock Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>1216 Vaughn Bldg. - Midland, TX 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Yates Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>207 So. 4th Street - Artesia, NM 88210</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>14</b>
	Twp. <b>17S</b>	Rge. <b>25E</b>
	Is gas actually connected? <b>Yes</b>	
	When <b>9-17-76</b>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>9-1-76</b>	Date Compl. Ready to Prod. <b>9-17-76</b>		Total Depth <b>1520'</b>		P.B.T.D. <b>1495'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3495' GR</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>1372'</b>		Tubing Depth <b>1355'</b>			
Perforations <b>1372-1479</b>						Depth Casing Shoe <b>1495'</b>		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>15"</b>	<b>10-3/4"</b>	<b>334'</b>	<b>175 sacks</b>
<b>7"</b>	<b>9-7/8"</b>	<b>1215'</b>	<b>500 sacks</b>
<b>4 1/2" &amp; 5 1/2"</b>	<b>6 1/4"</b>	<b>1497'</b>	<b>150 sacks</b>
	<b>2-3/8"</b>	<b>1355'</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>9-17-76</b>	Date of Test <b>9-19-76</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>20#</b>	Casing Pressure	Choke Size
Actual Prod. During Test <b>36.2</b>	Oil-Bbls. <b>21.0</b>	Water-Bbls. <b>15.2</b>	Gas-MCF <b>14.3</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Christine Tomlinson*  
(Signature)  
**Geological Secretary**  
(Title)  
**9-23-76**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 27 1976**, 19\_\_\_\_\_  
BY *W. A. Gressett*  
TITLE **SUPERVISOR, DISTRICT II**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.