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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 2 1976

O. C. C.

ARTESIA OFFICE

30-015-21903

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Gillespie State	
2. Name of Operator DAVID C. COLLIER ✓		9. Well No. 3	
3. Address of Operator P. O. BOX 798, ARTESIA, NM 88210		10. Field and Pool, or Wildcat and E. Empire Yates SR	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 27 TWP. 17 RGE. 28 NMPM		12. County Eddy	
19. Proposed Depth 800		19A. Formation 7-Rivers	20. Rotary or C.T. C. T.
21. Elevations (Show whether DF, RT, etc.) 3668 GL	21A. Kind & Status Plug. Bond Statewide Plugging	21B. Drilling Contractor POWCO	22. Approx. Date Work will start Sept. 4, 1976

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8"	7"	20#	560		
6½"	5½"	14#	800	200 circ to surface	

Plan to spud 7-Rivers September 4, 1976. Total Depth approx. 800 feet. Will drill 8 inch hole to approx. 560 feet and run 7 inch casing for surface string if water is encountered. Then reduce hole to 6½" to T.D. Will run 790 feet of 5½" for oil string. Pull 7" surface and cement 5½" with 200 sx of cement or amount required to circulate to surface.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12-3-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. C. McIlroy Title Agent Date September 2, 1976

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 3 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 5½" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 5½" casing

MEXICO OIL CONSERVATION COMMISS  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

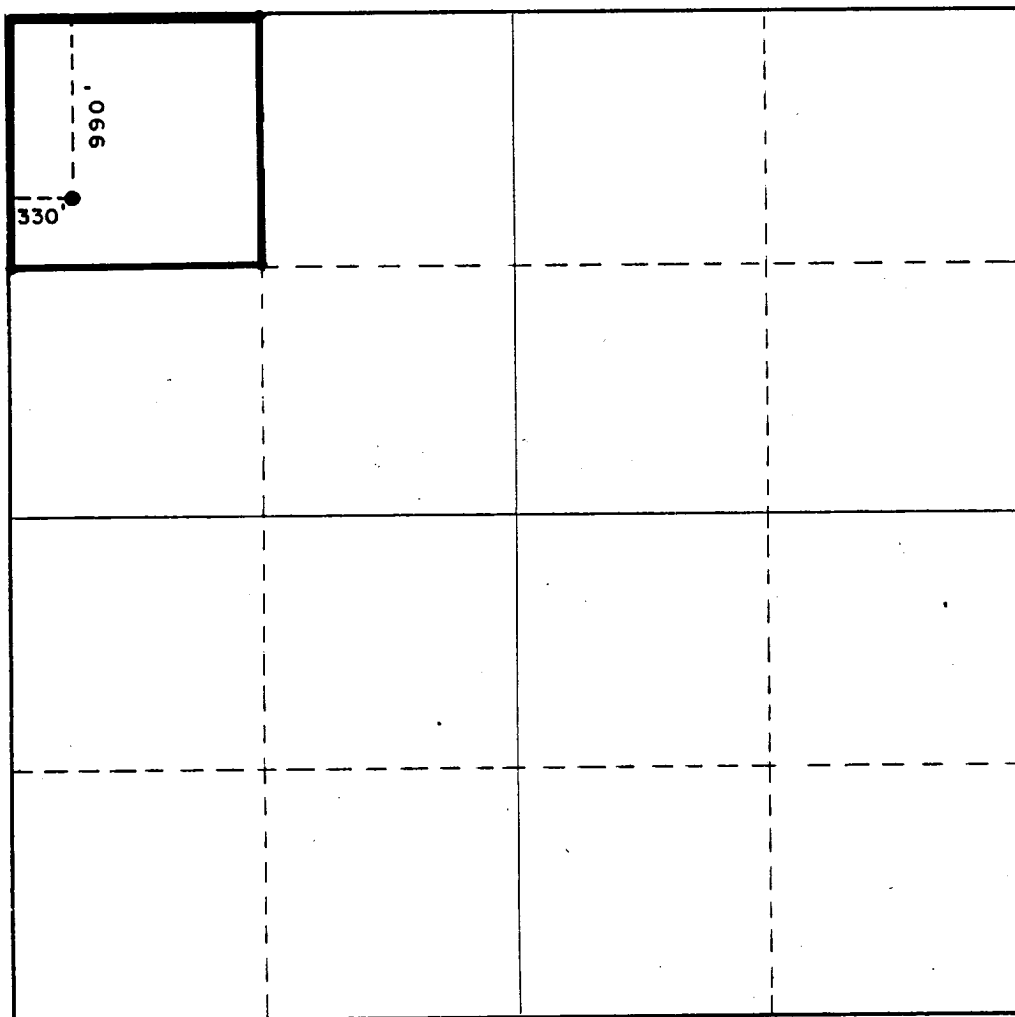
Operator <b>DAVID C. COLLIER</b>			Lease <b>GILLESPIE STATE</b>		Well No. <b>3</b>
Unit Letter <b>D</b>	Section <b>27</b>	Township <b>17 South</b>	Range <b>28 East</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>West</b> line and <b>990</b> feet from the <b>North</b> line					
Ground Level Elev. <b>3668</b>	Producing Formation <b>SR</b>		Pool <b>E. Empire Yates SR</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well **RECEIVED** and place boundary marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, **O.C.O.** have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc. **ARTESIA, OFFICE**

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **G. C. Wilson**

Position  
**Agent**

Company  
**DAVID C. COLLIER**

Date  
**September 2, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**August 25, 1976**

Registered Professional Engineer and/or Land Surveyor

**Harold Kemy**

Certificate No. **802**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3600